Form 3160-5 (June 2015) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018			
SUNDRY NOTICES AND REPORTAGE WELLS Field Off					5. Lease Serial No. NMNM108504			
abandoned we	6. If Indian, Allottee	or Tribe Name	;					
SUBMIT IN TRIPLICATE - Other instructions on page 2 1 0 2017					7. If Unit or CA/Agre	eement, Name	and/or No.	
1. Type of Well 🔲 Gas Well 🔲 Ot	RECEN		8. Well Name and No. HOUND 30 FED 703H					
2. Name of Operator Contact: STAN WAGNER EOG RESOURCES INC / E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43576-00-X1			
3a. Address 3b. Phone No. (inclue Ph: 432.686.368) 1111 BAGBY SKY LOBBY2 Ph: 432.686.368) HOUSTON, TX 77002 Ph: 432.686.368)					10. Field and Pool or Exploratory Area WC025G09S253336D-UPPER WC			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State			
Sec 30 T25S R34E NESW 2266FSL 1970FWL 32.100471 N Lat, 103.511162 W Lon					LEA COUNTY, NM			
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OT	HER DATA	4	
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	Acidize	Dee	pen	Product	Production (Start/Resume)		□ Water Shut-Off	
_	□ Alter Casing	🗖 Hyd	raulic Fracturing	□ Reclamation		U Well	U Well Integrity	
Subsequent Report	Casing Repair		Construction	Recomplete		Other Drilling	Operations	
Final Abandonment Notice	 Change Plans Convert to Injection 	Plug Plug	and Abandon	Temporarily Abandon Water Disposal		Dinnig	operations	
Attach the Bond under which the wo following completion of the involved testing has been completed. Final A determined that the site is ready for f 3/08/17 Spud 14-3/4" hole. 3/09/17 Ran 10-3/4", 40.5#, . Cemented w/ 100 sx Class C, 940 sx Class C, 13.5 ppg, 1.7 375 sx Class C, 14.8 ppg, 1.3 Circulated 195 bbls cement to 3/17/17 Tested casing to 150 Resumed drilling 8-3/4" hole.	d operations. If the operation res bandonment Notices must be file final inspection. J55 LTC casing set at 111 , 15.0 ppg, 1.56 CFS yield 76 CFS yield; 36 CFS yield. 5 surface.	sults in a multip ed only after all 8'. ;	e completion or reco	ompletion in a r	new interval, a Form 31	60-4 must be t	filed once	
14. I hereby certify that the foregoing is	s true and correct.	270245	d by the DIMM-	II Information	Sustam			
Electronic Submission #370345 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 03/31/2017 (17DLM0633SE)								
Name(Printed/Typed) STAN WA	Title AGENT		(170210003332)					
						10		
Signature (Electronic	Submission)	_	Date 03/20/2	GEPTEL) FOR RECO	RD		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
Approved By ACCEPTED			MUSTAFA TitlePETROLE		ER1 2017	Date	03/31/2017	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Hobbs	UREAU OF LA	AND MANAGEMENT			
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter w	rson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department o	r agency of the	e United	
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED) ** BLM RI	EVISED ** BLN	I REVISED	** BLM REVISE	D **	PB	