

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM

87505

HOBBS OGD

JUN 19 2017

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-43802

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

ONION KNIGHT STATE <317745>

8. Well Number 206H

9. OGRID Number 873

10. Pool name or Wildcat

OJO CHISO; BONE SPRING <96553>

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

APACHE CORPORATION

3. Address of Operator

303 VETERANS AIRPARK LN #1000

MIDLAND, TX 79705

4. Well Location

Unit Letter M : 150 feet from the SOUTH line and 1750 feet from the WEST lineSection 03 Township 22S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

GL: 3592'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☒PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐CLOSED-LOOP SYSTEM ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache request to change production hole size due to complications with getting lateral tools thru 8-3/4" curve on similar well: Palmillo 14-15 State 2H. Plan: drill 8-3/4" vertical and curve then taper down to 8-1/2" lateral. Prod string will be 5-1/2" long string.

	Hole Sz	Csg Sz	Csg Wt/ft	Top MD	Setting depth	Sx Cmt	Est TOC
OLD:	8.75	5.5	17	0'	15167'	1689	5200'
NEW:							
Fluid							
Cut Brine	8.75	5.5	P-110	17	0'	10625'	556
Cut Brine	8.5	5.5	P-110	17	10625'	15167'	907
							5200'

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sorina L Flores TITLE Supv of Drlg Serv DATE 5/30/2017Type or print name SORINA L. FLORES E-mail address: sorina.flores@apachecorp.com PHONE: 432-818-1167

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/20/17

Conditions of Approval (if any):