

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
ARTESIA DISTRICT
JUN 13 2017
NM OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505
RECEIVED

Form C-103
Revised July 18, 2013

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-005-27939 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | | 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator Armstrong Energy Corporation | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator P.O. Box 1973, Roswell, NM | | 7. Lease Name or Unit Agreement Name Bonafide "15" |
| 4. Well Location Unit Letter M : 1100 feet from the South line and 660 feet from the West line Section 15 Township 11S Range 31E NMPM Chaves County | | 8. Well Number 1 |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 1092 |
| | | 10. Pool name or Wildcat Apache Spring; Wolfcamp |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Re-entry ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

6/11/17 Day 1 - PU DP & TIH washing down to cement plug @ 3650'. MW 8.6, Vis 34, Chl 20k, pH 13. WOB 10-15, RPM 120, PP 200-1000, GPM 397. Bit #1: 7.875" Reed MT w/3-18 jets. In @ 31', surface plug and plug # 1 were continuous f/31'-337'. BHA: Bit #1 + BS + 12-6" DC's.

Op Sum: Start re-entry operations @ 1:00 pm 6/11/17 drill surface plug & plug #1 @ 31' - 76' (1.0), Drlg f/76'-104' hard cement (0.5), Drlg f/104'-337' soft cement (5.5), Stand back kelly, PU DP & TIH (2.0), continue TIH tag @ 2430' plug #3 (4.75), PU kelly, break circ. & drill soft cement f/2430'-2541' (1.25), Stand back kelly, PU DP & TIH (1.0), PU kelly, drill/wash down.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kyle Alpers TITLE Operations Manager DATE June 13, 2017

Type or print name Kyle Alpers E-mail address: kalpers@aecn.m.com PHONE: 575-625-2222

State Use Only
APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/23/17

Conditions of Approval (if any):