

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 JUN 22 2017				Form C-105 July 17, 2008			
		1. WELL API NO. 30-025-06643		2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN		3. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name West Blinbry Drinkard Unit (WBDU) / 37346			
						6. Well Number: 087			
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER DEEPEN / CTI (WFX-964)									
8. Name of Operator Apache Corporation						9. OGRID 873			
10. Address of Operator 303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705						11. Pool name or Wildcat Eunice; B-T-D, North (22900)			
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line		
Surface:	N	17	21S	37E		660	S		
BH:									
13. Date Spudded 11/23/1949	14. Date T.D. Reached 05/25/2017	15. Date Rig Released 01/03/1950		16. Date Completed (Ready to Produce) 06/15/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3490' GL			
18. Total Measured Depth of Well 6840'		19. Plug Back Measured Depth 6837'		20. Was Directional Survey Made? --		21. Type Electric and Other Logs Run RBGR/CCL, CGR/CCL			
22. Producing Interval(s), of this completion - Top, Bottom, Name Drinkard 6576'-6695'									
23. CASING RECORD (Report all strings set in well)									
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED				
13-3/8"	48#	194'	16"	300 sx					
8-5/8"	28#	2842'	10-3/4"	1500 sx					
5-1/2"	15.5#	6599'	7-7/8"	300 sx					
24. LINER RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD				
4-1/2"	0	6818'	607		SIZE	DEPTH SET	PACKER SET		
			(150 bbls)		2-3/8"	6533'	6523'		
26. Perforation record (interval, size, and number) Drinkard 6576'-6695' (2 SPF, 180 shots) Injecting				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6576'-6695' 10,000 gal acid					
28. PRODUCTION									
Date First Production 06/15/2017		Production Method (Flowing, gas lift, pumping - Size and type pump) Injection Packer			Well Status (Prod. or Shut-in) Injecting				
Date of Test	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						30. Test Witnessed By Apache Corp.			
31. List Attachments C-103, Logs									
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.									
33. If an on-site burial was used at the well, report the exact location of the on-site burial: <div style="text-align: right;">Latitude Longitude NAD 1927 1983</div>									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature	Reesa Fisher		Printed Name	Reesa Fisher	Title	Sr. Staff Reg Analyst			
E-mail Address	Reesa.Fisher@apachecorp.com				Date	06/20/2017			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2600'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 2880'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3410'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 3660'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 3990'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5150'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 5220'	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry 5605'	T. Gr. Wash	T. Dakota	
T.Tubb 6175'	T. Delaware Sand	T. Morrison	
T. Drinkard 6482'	T. Bone Springs	T.Todilto	
T. Abo 6754'	T. Rustler 1250'	T. Entrada	
T. Wolfcamp	T. Tansill 2490'	T. Wingate	
T. Penn	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology