District Energy, Minerals and Natural Resources May 27, 2004 District May 27, 2004 District District Support District District District Support District District District Support District District District District District District
District III 30-025-43660 1301 W. Grand Ave., Artesia, NM 88TMOB OIL CONSERVATION DIVISION 30-025-43660 1301 W. Grand Ave., Artesia, NM 88TMOB OIL CONSERVATION DIVISION 5. Indicate Type of Lease District IV Santa Fe, NM 87505 Signed Ave., Artesia, NM 88TMOB OIL CONSERVATION DIVISION 5. Indicate Type of Lease District IV Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEFEREN OR PLUG BACK TO A Night Wing (DEFEREINT RESERVOIR. USE "APPLICATION FOR PREMIT" (FORM C-101) FOR SUCH 8. Well Number (POPOSALS.) #1 / 1. Type of Well: Oil Well X Gas Well Other #1 2. Name of Operator 9. OGRID Number Texland Petroleum-Hobbs, LLC 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 10. Pool name or Wildcat 9. Unit LetterD582_ feet from theNorth line and1154_ feet from theWest line 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR Pit or Below-grade Tank Application or Closure Potto Groundwater
District IIII 121 202 South St. Francis Dr. State Fe, NM 87505 District IV Santa Fe, NM 87505 State Gil & Gas Lease No. 1220 S. St. Francis Dr., Santa Fe, NM SUDDRY NOTICES AND REPORTS ON WELLS 6. State Oil & Gas Lease No. (D0 NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Name NGPOPOSALS.) #1 . . 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number . 2. Name of Operator 9. OGRID Number . 12010 Unit Letter D
District of a construction 6. State Oil & Gas Lease No. 87505 SUNDRY NOTCES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 7. Lease Name or Unit Agreement Name Night Wing 1. Type of Well: Oil Well X Gas Well Dother 9. OGRID Number 2. Name of Operator 9. OGRID Number Texland Petroleum-Hobbs, LLC 113315 3. Address of Operator 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 10. Pool name or Wildcat 9. Unit Letter
1220 S. St. Francis Dr., Santa Fe, NM ST055 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well X Gas Well □ Other 2. Name of Operator Texland Petroleum-Hobbs, LLC 3. Address of Operator 777 Main Street, Suite 3200, Fort Worth, Texas 76020 4. Well Location Unit Letter
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name OD NOT USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH Night Wing PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well X Gas Well Other 9. OGRID Number 2. Name of Operator 9. OGRID Number Texland Petroleum-Hobbs, LLC 113315 3. Address of Operator 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 10. Pool name or Wildcat Science 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR 3752.5' GR Pit or Below-grade Tank Application Concluster Distance from nearest streak water well Distance from nearest streak water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest streak water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest streak water Pit Liner Thickness: mil Below-Grade Tank: Volume bbis; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON CASING/CEMENT JOB ALTERING CASING
IDD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A Night Wing DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 8. Well Number 1. Type of Well: Oil Well X Gas Well Other #1 2. Name of Operator 9. OGRID Number Texland Petroleum-Hobbs, LLC 113315 3. Address of Operator 9. OGRID Number 777 Main Street, Suite 3200, Fort Worth, Texas 76020 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 Shipp, Strawn (55695) 4. Well Location Unit Letter
Dirfector Reservoire Ose ArrECATION FOR PERMIT (FORM C-TOT) FOR SOCH 8. Well Number 1. Type of Well: Oil Well X Gas Well Other #1 2. Name of Operator 9. OGRID Number Texland Petroleum-Hobbs, LLC 113315 3. Address of Operator 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 Shipp, Strawn (55695) 4. Well Location Unit Letter
2. Name of Operator 9. OGRID Number Texland Petroleum-Hobbs, LLC 113315 3. Address of Operator 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 Shipp, Strawn (55695) 4. Well Location 11 Unit Letter D_::_582_feet from theNorth line and1154_feet from theWest line Section 11 Township 17S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR 3752.5' GR Pit or Below-grade Tank Application or Closure Pit type
Texland Petroleum-Hobbs, LLC 113315 3. Address of Operator 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 10. Pool name or Wildcat Shipp, Strawn (55695) 4. Well Location Unit LetterD:_582_feet from theNorth line and1154_feet from theWest line Section 11 Township 17S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR 3752.5' GR Pit or Below-grade Tank Application or Closure [] Pit typeDepth to GroundwaterDistance from nearest fresh water well
3. Address of Operator 10. Pool name or Wildcat 777 Main Street, Suite 3200, Fort Worth, Texas 76020 10. Pool name or Wildcat Shipp, Strawn (55695) 4. Well Location Unit LetterD: _582feet from theNorthline and1154feet from theWestline Ine Section 11 Township 17S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR 3752.5' GR 3752.5' GR Pit or Below-grade Tank Application] or Closure] Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface waterPit Liner Thickness: mil Below-Grade Tank: VolumeDistance from nearest surface waterPit Liner Thickness: mil Below-Grade Tank: VolumeDistance from nearest surface water
777 Main Street, Suite 3200, Fort Worth, Texas 76020 Shipp, Strawn (55695) 4. Well Location Unit LetterD: _582feet from theNorth line and1154feet from theWest line Section 11 Township 17S Range 37E NMPM Lea County It counts Unit LetterD_: _582feet from theNorthIne and1154feet from theWestIne Section 11 Township 17S Range 37E NMPM Lea County It or Below-grade Tank Application or Closure
4. Well Location Unit LetterD: 582feet from theNorthline and1154feet from theWestline Section 11 Township 17S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR 3752.5' GR Pit or Below-grade Tank Application or Closure [] Distance from nearest surface water] Distance from nearest surface water] Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water] Distance from nearest surface water] Pit Liner Thickness: mil Below-Grade Tank: VolumeDistance from nearest surface water] Pit Liner Thickness: mil Below-Grade Tank: VolumeDistance from nearest surface water] 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:
Unit Letter
Section 11 Township 17S Range 37E NMPM Lea County 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR 3752.5' GR 3752.5' GR Pit or Below-grade Tank Application or Closure or Closure or Distance from nearest fresh water well Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3752.5' GR Pit or Below-grade Tank Application or Closure or Closure or Closure or Closure or Depth to Groundwater Distance from nearest surface water Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume
3752.5' GR Pit or Below-grade Tank Application] or Closure] Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface waterPit Liner Thickness:mill Below-Grade Tank: Volumebbls; Construction Material Pit Liner Thickness:mill Below-Grade Tank: Volumebbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORKPLUG AND ABANDON TEMPORARILY ABANDONCHANGE PLANS PULL OR ALTER CASINGMULTIPLE COMPL OTHER:
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS PULL OR ALTER CASING MULTIPLE COMPL OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB XX OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB XX OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB XX OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB XX OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB XX OTHER: OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion
or recompletion.
TD 11" hole @ 4560' @ 9:00 am 6/18/17
Ran 107 jts 8 5/8" 32# J55 LTC csg, Set @ 4560'
Cmtd w/870 sks 35:65:6 Poz "C" gel w/5% salt (12.5 ppg & 2.04 yd)
Tail in w/200 sks CL "C" w/3% R3 (14.8 ppg & 1.33 yd)
PD @ 7:15 pm 6/18/17, circ 175 bbls to pit WOC 18 hrs, test csg to 1000# for 30 min, Held ok
OCD notified but not present.
OCD notified but not present.
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-
interes of the second s
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].
grade tank has been/will be constructed or closed according to NMOCD guidelines 🗌, a general permit 🗍 or an (attached) alternative OCD-approved plan 🗌.
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE0 6/21//2017 Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395 For State Use Only Image: State Use Only Image: State Use Only
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE Vickie Smith TITLE Regulatory Analyst DATE0 6/21//2017 Type or print name Vickie Smith E-mail address: vsmith@texpetro.com Telephone No. 575-433-8395

APPROVED BY: Conditions of Approval (if any):