

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources  
OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505  
HOBBS OGD  
JUN 28 2017  
RECEIVED

Form C-103  
Revised July 18, 2013

|   |  |   |
|---|--|---|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) |  | WELL API NO.<br>30-025-06645  |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection <input type="checkbox"/>   |  | 5. Indicate Type of Lease<br>STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 2. Name of Operator<br>Apache Corporation   |  | 6. State Oil & Gas Lease No.  |
| 3. Address of Operator<br>303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705   |  | 7. Lease Name or Unit Agreement Name<br>West Blinbry Drinkard Unit (WBDU) / 37346                   |
| 4. Well Location<br>Unit Letter J : 1980 feet from the FSL line and 1980 feet from the FEL line<br>Section 17 Township 21S Range 37E NMPM County Lea  |  | 8. Well Number 072  |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3471' GL  |  | 9. OGRID Number<br>873  |
|   |  | 10. Pool name or Wildcat<br>Eunice; B-T-D, North (22900)  |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐  
OTHER: CONVERT TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Apache converted this well to injection, as follows: (WFX-962)  
4/24/2017 MIRUSU POOH w/prod equip.  
4/25/2017 RU swivel to tbq to get TAC to release.  
4/26/2017 Tag @ 5660'. Pumped 365 BW, can't get cell to circulate.  
4/27/2017 Mill on scale to fish.  
4/28/2017 POOH w/mill, RIH w/shoe and wash pipe.  
5/01/2017 Wash over fish, POOH w/wash pipe, shoe didn't recover fish.  
5/02/2017 RIH w/overshot, latch on to POOH w/fish. RIH w/bit, tag @ 6580', drill to 6620'; circ clean.  
5/03/2017 Drill OH to 6625'.  
5/04/2017 Mill on junk to 6639'; circ clean. POOH w/25' & got stuck.  
5/05/2017 Worked stuck tbq.  
5/08/2017 RIH w/shoe, CO junk in hole. POOH w/shoe - worn out. No sign of fish getting inside the shoe.  
5/09/2017 CO junk in hole.

----- CONTINUED ON NEXT PAGE -----

Spud Date: 08/01/1947

Rig Release Date: 09/11/1947

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Reesa Fisher TITLE Sr. Staff Reg Analyst DATE 6/18/2017

Type or print name Reesa Fisher E-mail address: Reesa.Fisher@apachecorp.com PHONE: (432) 818-1062

**For State Use Only**

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 06/23/17  
Conditions of Approval (if any):

RBDMS - CHART - ✓

WBDU 72  
30-025-06645  
Apache Corp. (873)

CONTINUED CTI C-103: (WFX-962)

5/10/2017 RIH w/box tap; POOH w/box tap – didn't cover fish.  
5/11/2017 Tag top of fish @ 6642'. RIH w/tbg & camera.  
5/12/2017 RIH w/magnet, set down on fish, worked magnet up & down while rotating. POOH w/magnet to recover fine shaving of metal.  
5/15/2017 RIH w/string mill; milled around junk to 6660'.  
5/16-17/2017 Milling  
5/18/2017 Air drilled OH 6676'-6716'; circ clean.  
5/19/2017 Cont air drill OH 6716'-6744'; circ clean.  
5/22/2017 Cont air drill OH to TD @ 6788'.  
5/23/2017 Tag no fill @ 6788'.  
5/24/2017 Run Liner – 133 jts 4-1/2" Ultra Flush Joint 11.6# J-55 csg w/FC @ 6742'; FS @ 6784'.  
Set w/80 bbls Flow Seal & 486 sx TXI Lite Mixed.  
5/25/2017 DO cement.  
5/26/2017 Log – ETOC @ 2930'.  
5/30/2017 Perf Drinkard @ 6560'-6675' w/2 SPF, 156 shots.  
5/31/2017 Test lines. Acidize Drinkard w/10,000 gal 15% acid.  
6/01/2017 RIH & set Injection Packer @ 6519'. Test to 500# for 30 min – no leaks.  
6/02/2017 RIH w/IPC 2-3/8" J-55 tbg w/EOT @ 6539', circ 95 bbls pkr fluid. Test csg to 500# for 30 min.  
6/05/2017 No loss on final MIT. Prep to begin injection.  
6/08/2017 Ran MIT for OCD; chart attached. Begin Injection.

