

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other: INJ			6. If Indian, Allottee or Tribe Name		
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____			7. Unit or CA Agreement Name and No. NMNM120042X		
2. Name of Operator APACHE CORPORATION			Contact: REESA FISHER E-Mail: Reesa.Fisher@apachecorp.com		
3. Address 303 VETERANS AIRPARK LANE SUITE 3000 MIDLAND, TX 79705			3a. Phone No. (include area code) Ph: 432-818-1062		
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NENE 780FNL 540FEL 32.483916 N Lat, 103.177863 W Lon At top prod interval reported below NENE 780FNL 540FEL At total depth NENE 780FNL 540FEL			9. API Well No. 30-025-42495-00-S1		
14. Date Spudded 02/05/2017			15. Date T.D. Reached 02/13/2017		
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 03/02/2017			17. Elevations (DF, KB, RT, GL)* 3485 GL		
18. Total Depth: MD 6950 TVD 6950			19. Plug Back T.D.: MD 6950 TVD 6950		
20. Depth Bridge Plug Set: MD TVD			21. Type Electric & Other Mechanical Logs Run (Submit copy of each) RBL GR CCL DLL SGR DSN		
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis)					

## 23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
11.000	8.625 J-55	24.0	0	1392		575		0	
7.875	5.500 L-80	17.0	0	6922		1350		203	

## 24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	6575	6554						

## 25. Producing Intervals

## 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BLINEBRY-TUBB-DRINKARD	6595	6704	6595 TO 6704	3.000	312	INJECTING
B)						
C)						
D)						

## 27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
6595 TO 6704	10,080 GAL ACID & 1750# ROCK SALT

## 28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

## 28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #370751 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

RECLAMATION DUE:  
SEP 02 2017ACCEPTED FOR RECORD  
(DAVID R. GLASS)  
MAY 30 2017

DAVID R. GLASS

K

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)  
UNKNOWN

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
RUSTLER	1265	2504	LIMESTONE, SALT W	RUSTLER	1265
TANSILL	2504	2634	DOLOMITE O/G/W	TANSILL	2504
YATES	2634	2887	SANDSTONE O/G/W	YATES	2634
SEVEN RIVERS	2887	3432	SALT, DOLOMITE O/G/W	SEVEN RIVERS	2887
QUEEN	3432	3550	DOLOMITE O/G/W	QUEEN	3432
PENROSE	3550	3715	SILT	PENROSE	3550
GRAYBURG	3715	3941	SANDSTONE, LIMESTONE O/G/W	GRAYBURG	3715
SAN ANDRES	3941	5184	DOLOMITE O/G/W	SAN ANDRES	3941
GLORIETA	5184	5252	DOLOMITE	GLORIETA	5184
PADDOCK	5252	5691	LIMESTONE	PADDOCK	5252
BLINEBRY	5691	6180	LIMESTONE	BLINEBRY	5691
TUBB	6180	6495	LIMESTONE, DOLO, SILT	TUBB	6180
DRINKARD	6495	6755	LIMESTONE, DOLOMITE	DRINKARD	6495
BLINEBRY-TUBB-DRINKARD	6595	6704		ABO	6755
ABO	6755	6950	LIMESTONE		

## 32. Additional remarks (include plugging procedure):

GLORIETA 5184 5252 DOLOMITE O/G/W GLORIETA 5184  
 PADDOCK 5252 5691 LIMESTONE O/G/W PADDOCK 5252  
 BLINEBRY 5691 6180 LIMESTONE O/G/W BLINEBRY 5691  
 TUBB 6180 6495 LIMESTONE, DOLO, SILT O/G/W TUBB 6180  
 DRINKARD 6495 6755 LIMESTONE, DOLOMITE O/G/W DRINKARD 6495  
 ABO 6755 6950 LIMESTONE O/G/W ABO 6755

## 33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #370751 Verified by the BLM Well Information System.

For APACHE CORPORATION, sent to the Hobbs

Committed to AFMSS for processing by DEBORAH HAM on 03/29/2017 (17DMH0094SE)

Name (please print) REESA FISHER

Title SR STAFF REGULATORY ANALYST

Signature (Electronic Submission)

Date 03/23/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\* REVISED \*\*