Form 3160-5 (March 2012)

(Instructions on page 2)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Carlsbad	Field C	OMB No. 1004-0137 Expires: October 31, 2014
		Expires. October 31, 2014

OCU SILASE Serral No.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an			NMLC 032573A				
			6. If Indian, Allottee or Tribe Name				
			N/A				
		(PD) for such propose					
SUBMI	TIN TRIPLICATE – Other	HOBBER 2017)	7. If Unit of CA/Agree	ement, Name and/or No.		
1. Type of Well		HOBB		8. Well Name and No			
✓ Oil Well Gas W	Vell Other	HO 3 2017		Elliott A-15 3	/		
2. Name of Operator Penroc Oil Corporation		JUL 00	ED	9. API Well No. 30-025-10280			
3a. Address		3b. Phone No. finclude area of	code)	10. Field and Pool or	Exploratory Area		
P.O. Box 2769 Hobbs, NM 88241-2769		575-492-1236		Ellenburger			
4. Location of Well (Footage, Sec., T., UL O; Sec 15; T22S; R37E	R.,M., or Survey Description	1)		11. County or Parish,	State		
UL O; Sec 15; 122S; R37E	ı			Lea County, NM			
12. CHEC	K THE APPROPRIATE BO	OX(ES) TO INDICATE NATU	RE OF NOTIC	CE, REPORT OR OTH	ER DATA		
TYPE OF SUBMISSION		Т	YPE OF ACTI	ION			
Notice of Intent	Acidize	Deepen	Produ	action (Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat		mation	Well Integrity		
	Casing Repair	New Construction	Recor	mplete	✓ Other Change of Operator		
Subsequent Report	Change Plans	Plug and Abandon		porarily Abandon			
Final Abandonment Notice	Convert to Injection	Plug Back		r Disposal	-		
13. Describe Proposed or Completed Of the proposal is to deepen directions Attach the Bond under which the v following completion of the involv testing has been completed. Final determined that the site is ready for	ally or recomplete horizontal york will be performed or preed operations. If the operations had bandonment Notices must	lly, give subsurface locations an ovide the Bond No. on file with ion results in a multiple complet	nd measured an BLM/BIA. R tion or recompl	d true vertical depths of equired subsequent repletion in a new interval	of all pertinent markers and zones. Forts must be filed within 30 days a Form 3160-4 must be filed once		
Penroc has assumed operator rights Elliott A-15 3 30-025-10280 The change in operator effective date		w:					
Penroc Oil Corporation accepts all a concerning operations conducted or							
Lease No.: NMLC 032573A			SEE	ATTACHED	-00		
Bond Coverage: NMB001399		CON	ATTACHED FOR				
Legal Description of Land: UL O; Sec 15; T22S; R37E		CON	NDITIONS OF APPROVAL				
Change of Operator has been filed v	vith the State of New Mex	cico Oil Conservation Division	٦.				
14 I haraby cartify that the foregoing is to	ne and correct Name (Printe	od/Tuned)					

14 I hereby certi	fy that the foregoing is true and correct. Name (Printed/Typed)							
14. Thereby cont	M. Y. Merchant	Title	President					
Signature	Cooperful to	Date	6/12/17					
	THIS SPACE FOR FEDE	RAL (OR STATE OFFIC	E USI	API	PROVE	<u>D_</u>	
Approved by	Charles Nimmer	Т	PETROLEUM	ENGII	EER	ate 2 9 201	7	
that the applicant	roval, if any, are attached. Approval of this notice does not warrant or c holds legal or equitable title to those rights in the subject lease which wo nt to conduct operations thereon.		Office					
	ection 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe		owingly and willfully to ma	ke to an	departmen CARLS	ADAFFEEDO OFF	United Sta	tes any false

BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

620 E. Greene St Carlsbad, NM 88220 Ph: (575) 234-5972

Conditions of Approval for Change of Operator

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
- 3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.