Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office Energy Minerals and Natural Peso	urces Revised July 18, 2013
1625 N Erenah Dr. Hoher NM 88240	WELL API NO.
District II – (575) 334-6178	30-025-43590
811 S. First St., Artesia, NM 88210 BBS OIL CONSERVATION DIVISI	ION 5. Indicate Type of Lease
	STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM JUL 0 5 2017 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	0. Buile Off & Gus Louise 110.
87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	TO A Mad Dog 26 B3PA St
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number 1H
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	
2. Name of Operator	9. OGRID Number 14744
Mewbourne Oil Company	3. OORID Number 14/44
3. Address of Operator	10. Pool name or Wildcat
	Antelope Ridge; Bone Spring
PO Box 5270, Hobbs NM 88241	Antelope Ridge, Bolie Spring
4. Well Location	
Unit Letter P : 185 feet from the South line and 660 feet from the East line	
Section 26 Township 23S Range 34E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3410' GL	
5410 GE	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING	G/CEMENT JOB
OTHER: OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent of	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
proposed compression of recompression	
06/16/2017 TD 12 1/4" hole @ 5130'. Ran 5116' of 9 5/8" 40# N80 & 36# J55 LT&C csg. Cmt w/1100 sks Lite Class C (35:65:4)	
w/additives. Mixed @ 12.8#/g w/1.86 yd. Tail w/200 sks Class C w/additives. Mixed @ 14.8#/g w/1.33 yd. Displaced w/388 bbls FW.	
Plug down @ 5:00 P.M. 06/16/17. Circ 364 sks of cmt to the pit. Set Cameron mandrel hanger through BOPE w/150k#. FIT test to 9.6	
Prog EMW. At 12:00 P.M. 06/17/17, tested csg to 1500# for 30 minutes, held OK. Drilled out with 8 3/4" bit.	
PPG EMW. At $12:00$ P.M. $06/17/17$ , tested csg to $1500\#$ for 30 minutes, held Of	K. Drilled out with 8 <sup>7</sup> / <sub>4</sub> bit.
Guil Data 06/00/17 Bis Balance Data	
Spud Date: 06/09/17 Rig Release Date:	
	н. Т
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.
SIGNATURE KUMA Challer TITLE_RegulatoryDATE06/26/2017	
Type or print name _Ruby Caballero _ E-mail address: _rcaballero@mewbourne.com PHONE; _575-393-5905	
For State Use Only	
APPROVED BY: TITLE Petroleum Engineer DATE 07/05/17	
Conditions of Approval (if any):	
conditions of reprovident and	