

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC032096A

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM120042X

1. Type of Well
 Oil Well Gas Well Other: INJECTION

8. Well Name and No.
WEST BLINEBRY DRINKARD UNIT 130 /

2. Name of Operator
APACHE CORPORATION
Contact: REESA FISHER
E-Mail: Reesa.Fisher@apachecorp.com

9. API Well No.
30-025-42495

3a. Address
303 VETERANS AIRPARK LANE SUITE 3000
MIDLAND, TX 79705

3b. Phone No. (include area code)
Ph: 432-818-1062

10. Field and Pool or Exploratory Area
EUNICE; B-T-D, NORTH

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 17 T21S R37E NENE 780FNL 540FEL /

11. County or Parish, State
LEA COUNTY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production Start-up
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Apache completed this well and began injecting at a rate of 990 BPD, 0 tbg psi, on 3/6/2017. We ran a passing MIT chart dated 3/2/2017. Chart will be included with Completion Package.

HOBBS OCD
JUL 12 2017
RECEIVED

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #370719 verified by the BLM Well Information System For APACHE CORPORATION, sent to the Hobbs Committed to AFMSS for processing by DEBORAH HAM on 03/23/2017 ()

Name (Printed/Typed) REESA FISHER Title SR STAFF REGULATORY ANALYST
Signature (Electronic Submission) Date 03/22/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

ACCEPTED FOR RECORD
JUN 26, 2017
PR [Signature]
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Approved By _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

[Handwritten Signature]



PERMIAN REGION

OPERATED NEW WELL DATA FORM

Basic Well Data:

District WEST PERMIAN

Well Name WBDU #130 State N.M. County LEA

Operator Apache Corp. Sales Type _____

Location EUNICE

Property Number 30-025-441871-4 3002542495 API

Apache W. I. 0.83380 N.R.I. _____

Does Flow Constitute Initial Production From Well: Yes No

Production Data:

First Flow Date 3/6/2017 Time Online: 3:30 PM

Oil/Cond. (BOPD) NA Water (BPD) NA

Gas (8/8th) MCF/D NA FTP/FCP (psig) _____

Prod Method (Flow/Pump) N/A

Pipeline & Purchaser Data:

Gas Gatherer N/A Meter # N/A

Oil Gatherer N/A Common Tank Battery Y X N

System Name WBDU If Common Battery, Name of Battery _____

Gathering Fee _____ Sys. Fuel _____ Comp Fuel _____ Comp Fee _____

Gas Purchaser _____ Oil Purchaser _____

Processed _____ NGL's to Apache _____

INJ WELL RATE-990 TBG PSI-0

Prepared By: MATT COY Phone: 575 631 3206 Date: 11/15/17