

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTCarlsbad Field Office
OCD HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

AUG 01 2017
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM0315712
2. Name of Operator COG OPERATING LLC		6. If Indian, Allottee or Tribe Name
Contact: KANICIA CASTILLO E-Mail: kcastillo@concho.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE MIDLAND, TX 79701-4287	3b. Phone No. (include area code) Ph: 432-685-4332	8. Well Name and No. Multiple--See Attached
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		9. API Well No. Multiple--See Attached
		10. Field and Pool or Exploratory Area Multiple--See Attached
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Commingling
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

COG Operating LLC respectfully requests approval for surface commingle commingle for the following wells:

Sneed 9 Federal Com 2H
NMNM0315712
CA NMNM134867 NM134687
API 30-025-41409
Sec 9 T17S R32E NWNW 990FNL 150FWL

Sneed 9 Federal Com 23H
NMNM0315712
CA Pending NM136312

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #335219 verified by the BLM Well Information System
For COG OPERATING LLC, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 04/19/2016 (16PP0543SE)

Name (Printed/Typed) KANICIA CASTILLO

Title PREPARER

Signature (Electronic Submission)

Date 03/31/2016

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By J.D. Whitlock
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title TLET
Office CF

Date 7/25/17

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #335219 that would not fit on the form

7. If Unit or CA/Agreement, Name and No., continued

NMNM134687
NMNM136312

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM134687	NMNM0315712	SNEED 9 FEDERAL COM 2H	30-025-41409-00-S1	Sec 9 T17S R32E NWNW 990FNL 150FWL
NMNM136312	NMNM0315712	SNEED 9 FEDERAL COM 23H	30-025-41410-00-S1	Sec 9 T17S R32E SWNW 1650FNL 330FWL

10. Field and Pool, continued

UNKNOWN

32. Additional remarks, continued

API 30-025-41410
Sec 9 T17S R32E SWNW 1650FNL 330FWL

Consolidating production to one battery will extend the economic life for these wells and lessen surface disturbance.
Commingle will not reduce value of production.
All interest owners have been notified.
All lease Royalty Rates are 12-1/2%.
Please see attachments.

APPLICATION FOR COMMINGLE AND OFF LEASE MEASUREMENT AT A COMMON CENTRAL TANK BATTERY

Central Tank Battery Proposal for the Sneed 9 Federal Com Wells:

COG Operating is requesting approval for the Central Tank Battery, Lease Commingle, Off Lease Measurement, Sales, & Storage for the following wells:

Federal Lease NMNM0315712 (12.5%)

CA NMNM134687 (40 Acres of Fee Lands 120 acres of Federal lands)

Well Name	Location	API #	Pool 44500	Oil BOPD	Gravities	MCFPD	BTU
Sneed 9 Federal Com 2H	NWNW Sec. 9-T17S-R32E-D	30-025-41409	Maljamar, Yeso, West	50	36.2	95	1221

CA NMNM136312 (120 Acres of Fee Lands 80 acres of Federal lands)

Sneed 9 Federal Com 23H	SWNW Sec. 9-T17S-R32E-E	30-025-41410	Maljamar Yeso, West	*50	*36.2	*95	*1221
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Attached map displays the federal leases and well locations in Section 9, T17S-R32E.

The BLM's interest in both two wells are the same. Waste is not induced and no correlative rights are impaired.

Oil & Gas metering:

The central tank battery is located on the pad for the Sneed 9 Federal Com 2H well located in NWNW, Sec. 9-T17S-R32E on federal lease NMNM 0315712 in Eddy County, New Mexico. Flowlines from producing wells terminate into the test/production header which serves as the inlet to the tank battery. From the header, each well can be produced into a test separator or into the production separator.

The three 3-phase horizontal test separators and associated metering devices have been sized for the expected range of fluid rates from the production wells. The sizing and calibration of this equipment ensures accurate measurement of produced fluids from a well in test. Separate meters are used for measuring oil, water and gas. After fluids are separated, oil and water flow rates are measured using turbine meters (Tester #1: (PO) #TBD, Tester #2: (PO) #TBD) and the gas flow rate is measured using an orifice meter (Tester #1: (PG) #TBD, Tester #2: (PG) #TBD). Each well will be continuously metered through test separators. The oil test meters will be proven as per API, NMOCD, and BLM specifications, when installed, once per month for the first 3 months (to establish a consistent repeatability factor), and then quarterly thereafter. The factor obtained will be used to allocate the production volumes. The gas test meters will be calibrated on a regular basis per API, NMOCD and BLM specifications. After measurement, the fluids are sent to the FWKO and the gas is routed to the 2-phase separator to drop out any remaining liquids. Gas separated at this point is then sent to the Frontier meter #6002008.

Liquids from the test separators and the 3-phase separator are routed to the FWKO where any free water from the oil stream is dumped into (2) 500 BBL water tanks. Water will then be pumped out of the tanks and tied into a Company owned SWD system. The oil from the FWKO is dumped into the heater treater where heat is applied to separate any remaining oil-water emulsions. The water is sent to the water tanks and the oil is sent to the oil tanks. Any gas that flashes off during the additional processing stages is tied directly into the gas sales system upstream of the Frontier CDP meter. This meter will be calibrated on a regular basis per API, NMOCD and BLM specifications.

The Sneed 9 Federal Com 2H battery will have three 500 BBL oil tanks that all wells will utilize. These oil tanks have a common delivery point on the northwest side of the location where oil is hauled via trucking by Holly Transportation. Oil sales volume is determined by gauging of sealed tanks before and after the truck is loaded in accordance with applicable API, NMOCD, and BLM specifications.

Sneed 9 Federal Com 2H production will flow into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

Sneed 9 Federal Com 23H production will flow into the test/production header and is routed through the process as described above. No other unique metering devices are included on this individual well.

The BLM and OCD will be notified of any future changes in the facilities.

Process and Flow Descriptions:

The flow of produced fluids is shown in detail on the enclosed facility diagram, along with a map which shows the lease boundaries, communization agreement boundaries, and location of wells, facility, and gas sales meter. The proposed commingling is appropriate based on the BLM's guidance in IM 2013-152. The proposed commingling will maximize the ultimate recovery of oil and/or gas from the federal leases and will reduce environmental impacts by minimizing surface disturbance, reduce the surface facility footprint and overall emissions. The proposed commingling is the most effective economical means of producing the reserves and will reduce operating expenses, as well as, not adversely affect federal royalty income, production accountability, or the distribution of royalty.

COG Operating, LLC understands the requested approval will not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.

Working, royalty, and overriding interest owners have been notified of this proposal via certified mail (see attached).

Signed: 
Printed Name: Kanicia Castillo
Title: ~~Lead~~ Regulatory Analyst
Date: 03/28/2016

SNEED 9 FED COM 2H BATTERY
SECTION 9, T17S, R32E
EDDY COUNTY, NM

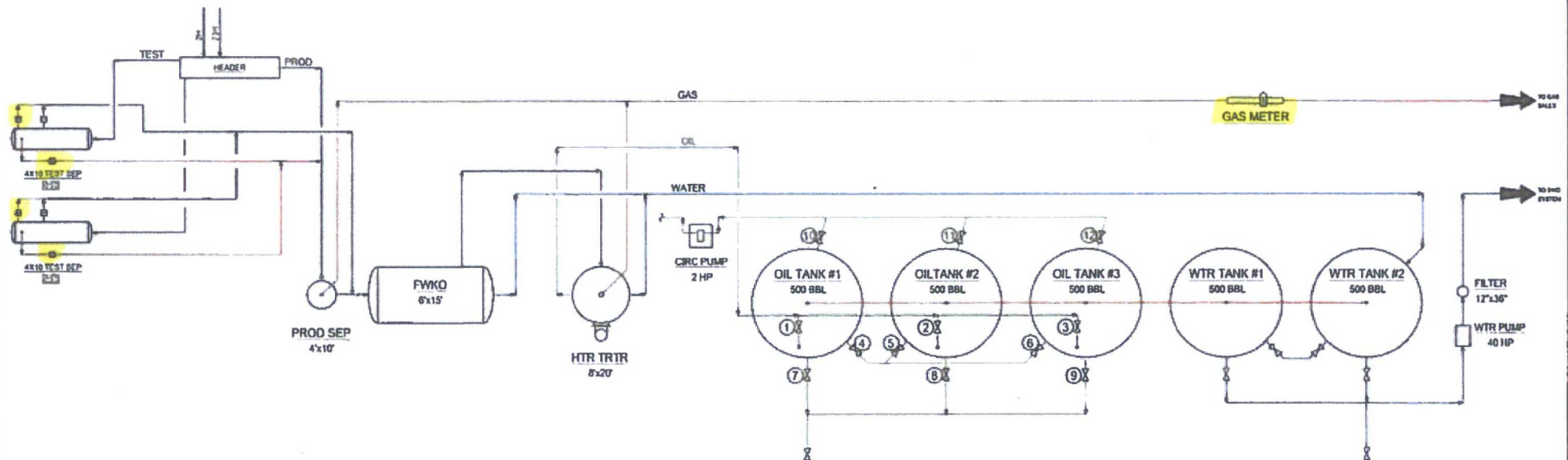
WELLS:
SNEED 9 FED COM 2H: 30-025-41409
SNEED 9 FED COM 23H: 30-025-41410

Production Phase - Oil Tank #1

- Valve 1 open
- Valves 2 and 3 closed
- Valves 4, 5, and 6 open
- Valves 7, 8, and 9 closed
- Valves 10, 11, and 12 closed

Sales Phase - Oil Tank #1

- Valve 1 closed
- Valves 2 or 3 open
- Valve 4 closed
- Valves 5 and 6 open
- Valve 7 open
- Valves 8 and 9 closed
- Valves 10, 11, and 12 closed



COG Operating LLC
Site Security Plans Located At:
One Concho Center
600 W. Illinois Ave.
Midland, TX 79701

Ledger for Site Diagram
Produced Fluid: —
Produced Oil: —
Produced Gas: —
Produced Water: —

NOTES:

Type of Lease: FEDERAL
Property Code: 40134
OGRID No.: 229137

CONFIDENTIALITY NOTICE

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REFERENCE DRAWINGS

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COG OPERATING LLC
600 WEST ILLINOIS AVENUE
MIDLAND, TEXAS 79701

NO.	DATE	DESCRIPTION	BY	CHK.	APP.
1	06/01/13	ISSUE FOR SITE PERMITS	CHB		
2	01/22/14	ISSUE FOR COMBUSTIBLE POINT	EDH		
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CONCHO
NEW MEXICO SHELF ASSET
PRODUCTION FACILITIES
SITE FACILITY DIAGRAM
SNEED 9 FED COM 2H BATTERY

EDDY COUNTY
TOWNSHIP/RANGE
MULTIPLE

DIST NO.
D-1700-B1-005

NEW MEXICO
REV
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**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 05/10/16 03:32 PM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: **O&G COMMUNITIZATION AGRMT**

160.000

NMNM-- - 134687

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 134687

Name & Address	Int Rel	%Interest
BLM CARLSBAD FO 620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD 0.000000000
COG OPERATING LLC 600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATOR 100.000000000

Serial Number: NMNM-- - 134687

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0170S	0320E	009	ALIQ	N2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 134687

Act Date	Code	Action	Action Remarks	Pending Office
05/01/2013	387	CASE ESTABLISHED		
05/01/2013	516	FORMATION	YESO	
05/01/2013	525	ACRES-NONFEDERAL	40	
05/01/2013	526	ACRES-FED INT 100%	120; 75%	
05/01/2013	868	EFFECTIVE DATE	/1/ 3002541409	
08/04/2014	654	AGRMT PRODUCING	/1/	
08/04/2014	658	MEMO OF 1ST PROD-ACTUAL	/1/ MEMO	
06/22/2015	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 134687

Line Nr	Remarks
0001	RECAPITULATION EFFECTIVE 5/1/13
0002	TR# LEASE# 1C AOMM % INT
0003	1 NM0315712 120 75
0004	2 FEE 40 25
0005	TOTAL 160 100

NO WARRANTY IS MADE BY BLM
FOR USE OF THE DATA FOR
PURPOSES NOT INTENDED BY BLM

**BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(LIVE) SERIAL REGISTER PAGE**

Run Date/Time: 07/25/17 05:40 AM

Page 1 of 1

01 02-25-1920;041STAT0437;30USC181

Total Acres

Serial Number

Case Type 318310: **O&G COMMUNITIZATION AGRMT**

200.000

NMNM-- - 136312

Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED Case File Juris: CARLSBAD FIELD OFFICE

Serial Number: NMNM-- - 136312

Name & Address	Int Rel	%Interest
BLM CARLSBAD FO 620 E GREENE ST	CARLSBAD NM 88220	OFFICE OF RECORD 0.000000000
COG OPERATING LLC 600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATOR 100.000000000

Serial Number: NMNM-- - 136312

Mer Twp	Rng	Sec	SType	Nr Suff	Subdivision	District/Resource Area	County	Mgmt Agency
23	0170S	0320E	009	ALIQ	S2N2;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E	010	ALIQ	SWNW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Serial Number: NMNM-- - 136312

Act Date	Code	Action	Action Remarks	Pending Office
05/01/2015	387	CASE ESTABLISHED		
05/01/2015	516	FORMATION	YESO	
05/01/2015	525	ACRES-NONFEDERAL	120;60%	
05/01/2015	526	ACRES-FED INT 100%	80;40%	
05/01/2015	868	EFFECTIVE DATE	/A/	
06/17/2016	654	AGRMT PRODUCING	/1/	
06/17/2016	658	MEMO OF 1ST PROD-ACTUAL	/1/30-025-41410	
09/26/2016	334	AGRMT APPROVED		
09/26/2016	643	PRODUCTION DETERMINATION	/1/	

Serial Number: NMNM-- - 136312

Line Nr	Remarks
0001	/A/ RECAPITULATION EFFECTIVE 05/01/2015
0002	TR# LEASE SERIAL NO AC COMMITTED % INTEREST
0003	1 NMNM 0315712 80.00 40.00
0004	2 FEE 80.00 40.00
0005	3 FEE 40.00 20.00
0006	TOTAL 200.00 100.00

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 02:07 PM

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Run Date: 03/03/2016

01 02-25-1920;041STAT0437;30USC226

Case Type 311111: O&G LSE NONCOMP PUB LAND
Commodity 459: OIL & GAS

Case Disposition: AUTHORIZED

Total Acres
760.000

Serial Number
NMNM- 0 315712

			Serial Number: NMNM-- 0 315712		
Name & Address			Int Rel	% Interest	
BRANEX RESOURCES INC	PO BOX 2990	RUIDOSO NM 883552990	OPERATING RIGHTS	0.000000000	
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.000000000	
COMPOUND PROPERTIES LLC	PO BOX 2990	RUIDOSO NM 883552990	OPERATING RIGHTS	0.000000000	
LINN ENERGY HOLDINGS LLC	600 TRAVIS ST STE 5100	HOUSTON TX 770023092	OPERATING RIGHTS	0.000000000	
LINN ENERGY HOLDINGS LLC	600 TRAVIS ST STE 5100	HOUSTON TX 770023092	LESSEE	100.000000000	
MALJAMAR DEV PRTNSHP	8115 PRESTON RD #400	DALLAS TX 75225	OPERATING RIGHTS	0.000000000	
OCCIDENTAL PERMIAN LP	5 E GREENWAY PLAZA #110	HOUSTON TX 770460521	OPERATING RIGHTS	0.000000000	
OCCIDENTAL PERMIAN LTD	PO BOX 4294	HOUSTON TX 772104294	OPERATING RIGHTS	0.000000000	
PTNRSH					
SABINE OIL & GAS CORP	707 17TH ST STE 3600	DENVER CO 802023406	OPERATING RIGHTS	0.000000000	

							Serial Number: NMNM-- 0 315712		
Mer Twp	Rng	Sec	STyp	SNr Suff	Subdivision	District/Field Office	County	Mgmt Agency	
23	01705	0320E 004	ALIQ		N2S2,S2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23	01705	0320E 009	ALIQ		W2,NWNE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	
23	01705	0320E 015	ALIQ		NE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT	

						Serial Number: NMNM-- 0 315712	
Act Date	Code	Action	Action Remark	Pending Office			
05/01/1941	124	APLN RECD					
06/01/1941	496	FUND CODE	05;145003				
06/01/1941	533	RLTY STEP 12.5-32% - SEE AUG 8TH Determination 7/29/15					
06/01/1941	868	EFFECTIVE DATE					
08/24/1962	209	CASE CREATED BY SEGR	OUT OF NMLC059576;			YESO 12.5% Royalty Rate	
08/24/1962	650	HELD BY PROD - ACTUAL					
05/01/1967	232	LEASE COMMITTED TO UNIT	NMNM70988X;MALJAMAR G				
05/01/1967	501	REFERENCE NUMBER	UA-140800018848;				
03/19/1971	940	NAME CHANGE RECOGNIZED	PAN AMER PETRO/AMOCO				
08/24/1987	974	AUTOMATED RECORD VERIF	GG/LR				
06/16/1992	974	AUTOMATED RECORD VERIF	AT/KRP				
06/22/1992	932	TRF OPER RGTS FILED	CHEVRON/WISER OIL CO				
08/20/1992	933	TRF OPER RGTS APPROVED	EFF 07/01/92;				
08/20/1992	974	AUTOMATED RECORD VERIF	SSP/JS				
10/01/1992	621	RLTY RED-STRIPPER WELL	2.1% / 1/8910088480				
01/15/1993	625	RLTY REDUCTION APPV	/1/				
03/02/1994	974	AUTOMATED RECORD VERIF	ANN				
03/01/1995	575	APD FILED					
07/21/1995	575	APD FILED					
09/21/1995	576	APD APPROVED	20-MALJ GRAYBURG UNIT				
12/04/1995	932	TRF OPER RGTS FILED	THE WISER/MALJAMAR;1				
12/04/1995	932	TRF OPER RGTS FILED	THE WISER/MALJAMAR;2				
02/12/1996	576	APD APPROVED	100-M.G.UNIT				
02/26/1996	932	TRF OPER RGTS FILED	WISER OIL/MALJAMAR				
03/12/1996	933	TRF OPER RGTS APPROVED	EFF 01/01/96;1				
03/12/1996	933	TRF OPER RGTS APPROVED	EFF 01/01/96;2				

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**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

Run Time: 02:07 PM

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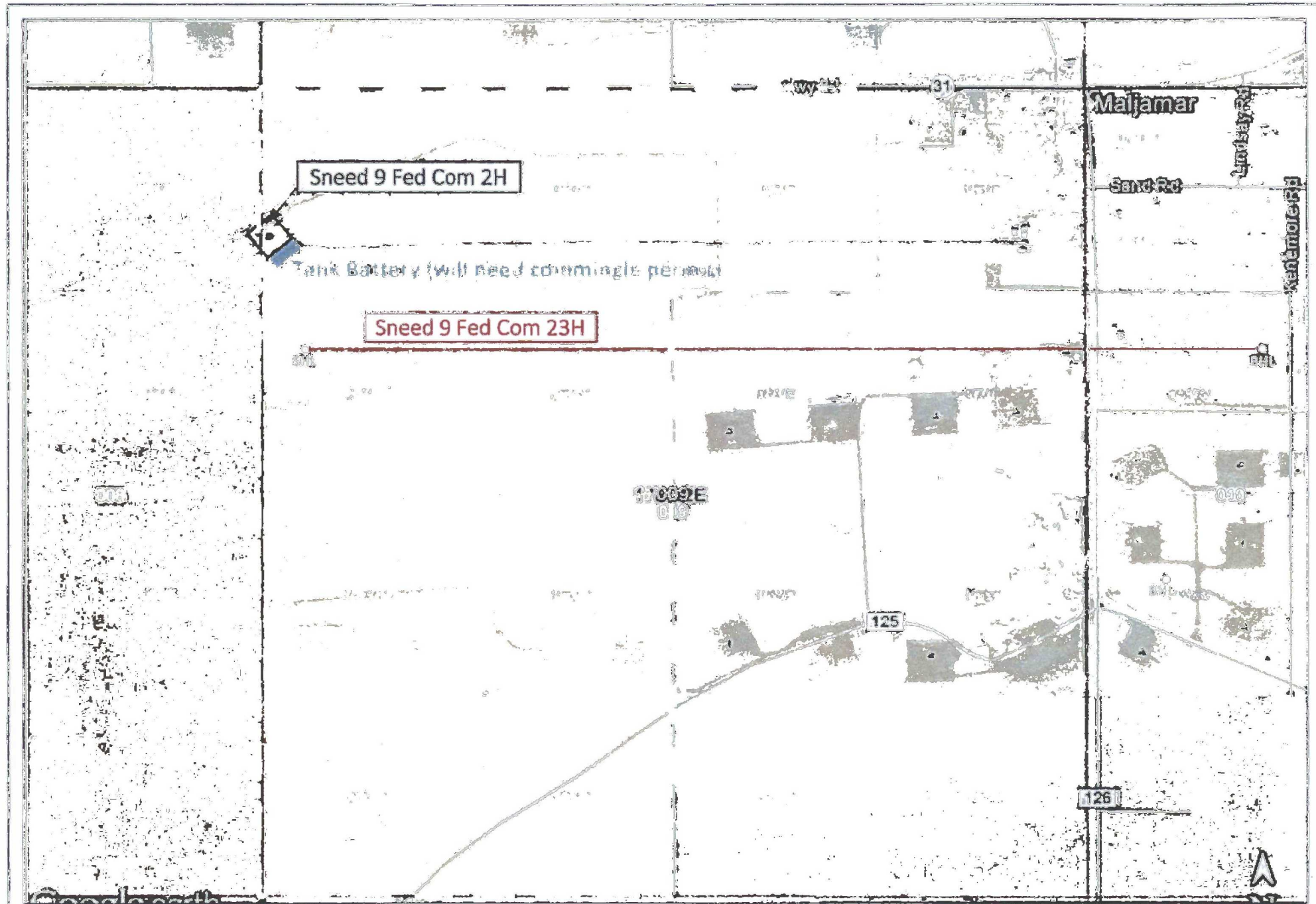
**CASE RECORDATION
(MASS) Serial Register Page**

Run Date: 03/03/2016

06/21/2013	932	TRF OPER RGTS FILED	GROOMS AN/COMPOUND;1
10/30/2013	933	TRF OPER RGTS APPROVED	EFF 07/01/13;
10/30/2013	974	AUTOMATED RECORD VERIF	EMR
08/04/2014	650	HELD BY PROD - ACTUAL	/2/
08/04/2014	658	MEMO OF 1ST PROD-ACTUAL	/2/NMNM134687;
08/18/2014	932	TRF OPER RGTS FILED	BRANEX RE/COG OPERA;1
09/10/2014	933	TRF OPER RGTS APPROVED	EFF 09/01/14;
09/10/2014	974	AUTOMATED RECORD VERIF	EMR
06/22/2015	102	NOTICE SENT-PROD STATUS	
06/22/2015	643	PRODUCTION DETERMINATION	/2/
07/29/2015	530	RLTY RATE - 12 1/2%	YESO FM;/A/
07/29/2015	625	RLTY REDUCTION APPV	EFF 02/12/13;
12/09/2015	974	AUTOMATED RECORD VERIF	MJD

Serial Number: NMNM- 0 315712

Line Nr	Remarks
0001	/A/ACT OF 8/8/1946-ROYALTY DETERMINATION (ROSWELL DO)
0002	RLTY 12.5% FOR THE FOLLOWING: YESO FM ONLY
0003	SEC 4 N2S2,S2SW
0004	SEC 9 NW, NWNE
0005	SEC 15 NE
0006	LANDS NOT ENTITLED TO A ROYALTY LIMITATION
0007	SEC 9 SW
0008	05/14/10 SANDRIDGE BONDED LESSEE NMB000598/NW
0009	09/27/11 LINN ENERGY HOLDING BONDED LESSEE
0010	NMB000501 N/W
0011	08/08/2012 - LESSEE BONDED
0012	LINN ENERGY HOLDINGS LLLC - NMB000501 - N/W;
0013	10/30/2013 - BONDED LESSEE - PER ABSS
0014	LINN ENERGY HOLDINGS LLC - NMB000501 - N/W;
0015	9/10/2014 - BONDED OPERATOR
0016	COG OPERATING LLC - NMB000215 - SW/NM;



CONCHO

Drawn By

Kevin Hinshaw

Revised

Mar 2, 2016

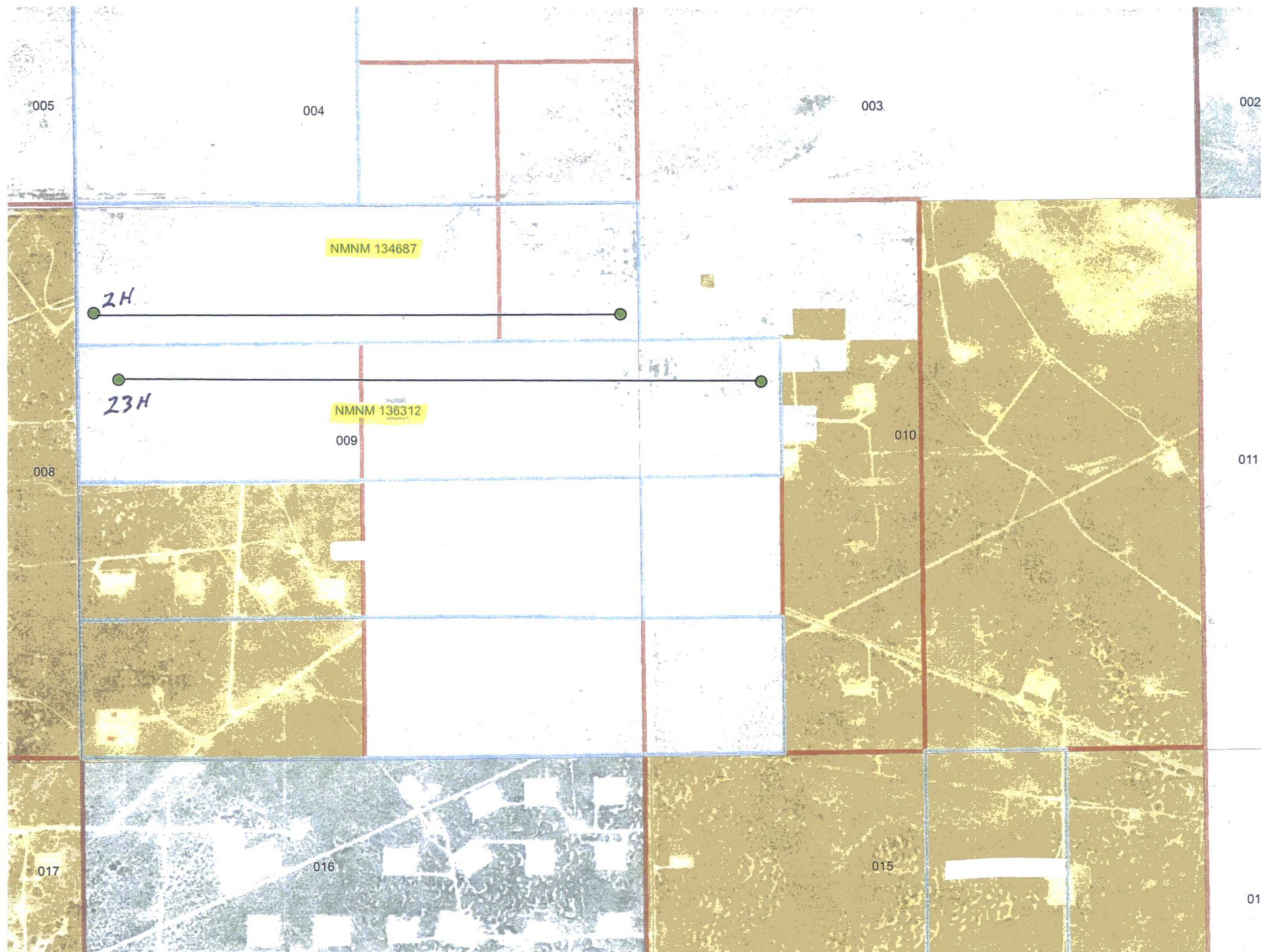
Drawing Title

SNEED 9 FEDERAL COM LEASE

Description

COMMINGLE PERMIT - BATTERY MAP

Page
1 of 1



NMLC
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NMNM 0009015

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NMLC
0064149

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NMNM 0315712

NMLC 0059576

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NMLC 0064150

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NMNM 0315713

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NMLC 0054687

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NMNM 0315712

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Sent Certified Mail
Receipt No. 91-7199-9991-7036-1866-0047

March 23, 2016

DEVON ENERGY PRODUCTION CO LP
PO BOX 843559
DALLAS, TX 75284-3559

RE: Request for Surface Commingle

To Whom It May Concern:

This letter will serve as notice under Rule 104.F (3) that COG Operating LLC has requested administrative approval from the Oil Conservation Division in Santa Fe, NM for Surface Commingle of production to the Sneed 9 Federal Com 2H Central Tank Battery. Please see attached well list.

Sneed 9 Federal Com 2H
Lea County, NM
API # 30-025-41490
Surface: 990 FNL & 150 FWL
Sec 9, T17S, R32E, Unit E

Sneed 9 Federal Com 23H
Lea County, NM
API# 30-025-41410
Surface: 1650 FNL & 330 FWL
Sec 9, T17S, R32E, Unit E

Should you, or your company, have any objection, it must be filed in writing within twenty (20) days from the date of this notice to the New Mexico Oil Conservation Division at the following address: 1220 S St. Francis Drive, Santa Fe, New Mexico 87505. The Division Director may approve the Surface Commingle if no objection has been made within the 20 days after the application has been received. Please do not hesitate to reach us with any questions at the phone number given below

Sincerely,

A handwritten signature in black ink, appearing to be "K C" with a long horizontal stroke extending to the right.

Kanicia Castillo
432.685.4332
Lead Regulatory Analyst
COG Operating LLC

Sent Out Date	Initials	Document Type	Well Name	Notes
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Devon Energy Production Co LP (PO Box 843559 Dallas, TX 75284-3559) GC: 91-7199-9991-7036-1866-0047
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Allison C. White, Jr. (3112 Above Stratified Pl. Austin, TX 78746) GC: 91-7199-9991-7036-1866-0382
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Balish Unlimited Partnership c/o Caven & Ingram, P.A. (PO Box 1216 Albuquerque, NM 87103) GC: 91-7199-9991-7036-1866-0375
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Chevron USA, INC. (PO Box 710416 Dallas, TX 75373-0416) GC: 91-7199-9991-7036-1866-0368
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Deborah E. Masters (251 State Hill Rd. Chatham, NY 12037) GC: 91-7199-9991-7036-1866-0351
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to EnergyQuest II, LLC (4578 Henshaw Forest Drive, Suite 200 The Woodlands, TX 77380) GC: 91-7199-9991-7036-1866-0344
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Jo Ann Yates (327 W. Main St. Artesia, NM 88210) GC: 91-7199-9991-7036-1866-0337
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Kyla Thompson (1122 Green Valley Rd NW Los Ranchos, NM 87107) GC: 91-7199-9991-7036-1866-0320
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Trad Energy Corporation (1616 Voss Road, Ste 650 Houston, TX 77057) GC: 91-7199-9991-7036-1866-0313
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to The Dorothy Dell Grabner Trust (PO Box 350 Leavenworth, KS 66048) GC: 91-7199-9991-7036-1866-0306
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to C&I Powell Revocable Trust, Craig Powell & Ingrid Powell (PO Box 416 Los Altos, CA 94023) GC: 91-7199-9991-7036-1866-0290
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Braille Institute of America Agency, Bank of America (PO Box 840738 Dallas, TX 75284-0738) GC: 91-7199-9991-7036-0283
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Betty M Dreessen Revocable Trust (PO Box 107177 PO Box 817 Los Altos, CA 94023) GC: 91-7199-9991-7036-1866-0269
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Betty Kyle Dreessen Irrev. Trust of 12 23 1954 Ingrid O. Powell Trustee (114 Las Brisas Drive Monterey, CA 93940) GC: 91-7199-9991-7036-1866-0269
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Alice R. Crouch (PO Box 2614 Taos, NM 87571) GC: 91-7199-9991-7036-1866-0245
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Carol H. Haniker (957 La Senda Santa Barbara, CA 93105) GC: 91-7199-9991-7036-1866-0238
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Cedric Marie Dreessen (PO Box 1696 Poultice, WA 98370) GC: 91-7199-9991-7036-1866-0221
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Charles R. Qualls (PO Box 10381 Midland, TX 79702) GC: 91-7199-9991-7036-1866-0214
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Corbela Aymered (11094 CB 2464 Terrell, TX 75160) GC: 91-7199-9991-7036-1866-0207
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Compound Properties, LLC (P.O. Box 2990 Indios, NM 88355-2990) GC: 91-7199-9991-7036-1866-0191
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Edward Dreessen Jr. (PO Box 810 Palo Cedro, CA 96073) GC: 91-7199-9991-7036-1866-0184
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Druella H. Willbanks (PO Box 84 Maljamar, NM 88264) GC: 91-7199-9991-7036-1866-0153
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Marathon Oil Company (PO Box 732312 Dallas, TX 75373-2312) GC: 91-7199-9991-7036-1866-0146
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Ray Devon Taylor (PO Box 8109 Roswell, NM 88202) GC: 91-7199-9991-7036-1866-0139
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Progeny Petroleum LLC (PO Box 10864 Santa Barbara, CA 93130) GC: 91-7199-9991-7036-1866-0108
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Office of Natural Resources Revenue, Royalty Mgmt Program (PO Box 5760 Denver, CO 80217-5760) GC: 91-7199-9991-7036-1866-0092
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Occidental Petroleum United Partners (PO Box 100726 Atlanta, GA 30384) GC: 91-7199-9991-7036-1866-0085
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Mark T. Howland (PO Box 3192 Midland, TX 79702) GC: 91-7199-9991-7036-1866-0078
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Selma E. Andrews Perpetual Charitable Trust Bank of America, N.A. Trustee (P.O. Box 840738 Dallas, TX 75284-0738) GC: 91-7199-9991-7036-1866-0061
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Sent Certified Mail to Selma E. Andrews Trust FBO Peggy Barrett, Bank of America N.A. Trustee (PO Box 840738 Dallas, TX 75284-0738) GC: 91-7199-9991-7036-1866-0054
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Wade H. Hoyer - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Robert Lee, SSP - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Laura Honers Parks - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Fern Sullivan - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	James R. Malott, Jr. SSP - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Carla Lynn Gant SSP - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Mary Anne Miller Berlinger - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Julia Miller Burnham - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	David Rye - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Jean F. Wignman Survivors Trust UTA 3 31-82 - Address Unknown
3/23/2016	IF	Conningle Notice, C1078 and Tank Battery Diagram	Snead 9 Fed Com 42H	Pauline A. Nicholson Rev Family Trust UTA 010 9/26/2000 - Address Unknown

DATE IN	SUSPENSE	ENGINEER	LOGGED IN	TYPE	APP NO
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ABOVE THIS LINE FOR DIVISION USE ONLY

NEW MEXICO OIL CONSERVATION DIVISION

- Engineering Bureau -

1220 South St. Francis Drive, Santa Fe, NM 87505



ADMINISTRATIVE APPLICATION CHECKLIST

THIS CHECKLIST IS MANDATORY FOR ALL ADMINISTRATIVE APPLICATIONS FOR EXCEPTIONS TO DIVISION RULES AND REGULATIONS WHICH REQUIRE PROCESSING AT THE DIVISION LEVEL IN SANTA FE

Application Acronyms:

[NSL-Non-Standard Location] [NSP-Non-Standard Proration Unit] [SD-Simultaneous Dedication]

[DHC-Downhole Commingling] [CTB-Lease Commingling] [PLC-Pool/Lease Commingling]

[PC-Pool Commingling] [OLS - Off-Lease Storage] [OLM-Off-Lease Measurement]

[WFX-Waterflood Expansion] [PMX-Pressure Maintenance Expansion]

[SWD-Salt Water Disposal] [IPI-Injection Pressure Increase]

[EOR-Qualified Enhanced Oil Recovery Certification] [PPR-Positive Production Response]

[1] TYPE OF APPLICATION - Check Those Which Apply for [A]

[A] Location - Spacing Unit - Simultaneous Dedication

☐ NSL ☐ NSP ☐ SD

Sneed 9 Fed Com

#2H API# 30-025-41409

#23H API# 30-025-41410

Check One Only for [B] or [C]

[B] Commingling - Storage - Measurement

☐ DHC ☒ CTB ☐ PLC ☐ PC ☐ OLS ☐ OLM

[C] Injection - Disposal - Pressure Increase - Enhanced Oil Recovery

☐ WFX ☐ PMX ☐ SWD ☐ IPI ☐ EOR ☐ PPR

[D] Other: Specify _____

[2] NOTIFICATION REQUIRED TO: - Check Those Which Apply, or Does Not Apply

[A] ☐ Working, Royalty or Overriding Royalty Interest Owners

[B] ☐ Offset Operators, Leaseholders or Surface Owner

[C] ☐ Application is One Which Requires Published Legal Notice

[D] ☐ Notification and/or Concurrent Approval by BLM or SLO
U.S. Bureau of Land Management - Commissioner of Public Lands, State Land Office

[E] ☒ For all of the above, Proof of Notification or Publication is Attached, and/or,

[F] ☐ Waivers are Attached

[3] SUBMIT ACCURATE AND COMPLETE INFORMATION REQUIRED TO PROCESS THE TYPE OF APPLICATION INDICATED ABOVE.

[4] **CERTIFICATION:** I hereby certify that the information submitted with this application for administrative approval is **accurate and complete** to the best of my knowledge. I also understand that **no action** will be taken on this application until the required information and notifications are submitted to the Division.

Note: Statement must be completed by an individual with managerial and/or supervisory capacity.

Kanicia Castillo

Lead Regulatory Analyst

3/31/16

Print or Type Name

Signature

Title

Date

kcastillo@concho.com

e-mail Address

District I
1625 N. French Drive, Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St Francis Dr, Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107-B
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 S. St Francis Drive
Santa Fe, New Mexico 87505

Submit the original
application to the Santa Fe
office with one copy to the
appropriate District Office.

APPLICATION FOR SURFACE COMMINGLING (DIVERSE OWNERSHIP)

OPERATOR NAME: COG Operating LLC
OPERATOR ADDRESS: One Concho Center, 600 W. Illinois Ave, Midland, TX 79707
APPLICATION TYPE:

☐ Pool Commingling ☒ Lease Commingling ☐ Pool and Lease Commingling ☐ Off-Lease Storage and Measurement (Only if not Surface Commingling)

LEASE TYPE: ☐ Fee ☐ State ☒ Federal

Is this an Amendment to existing Order? ☐ Yes ☒ No If "Yes", please include the appropriate Order No. _____
Have the Bureau of Land Management (BLM) and State Land office (SLO) been notified in writing of the proposed commingling
☒ Yes ☐ No

(A) POOL COMMINGLING

Please attach sheets with the following information

(1) Pool Names and Codes	Gravities / BTU of Non-Commingled Production	Calculated Gravities / BTU of Commingled Production		Calculated Value of Commingled Production	Volumes

- (2) Are any wells producing at top allowables? ☐ Yes ☐ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☐ Yes ☐ No
(4) Measurement type: ☐ Metering ☐ Other (Specify) _____
(5) Will commingling decrease the value of production? ☐ Yes ☐ No If "yes", describe why commingling should be approved _____

(B) LEASE COMMINGLING

Please attach sheets with the following information

- (1) Pool Name and Code. Maljamar; Yeso, West 44500
(2) Is all production from same source of supply? ☐ Yes ☒ No
(3) Has all interest owners been notified by certified mail of the proposed commingling? ☒ Yes ☐ No
(4) Measurement type: ☒ Metering ☒ Other (Specify) Test method w/common interest.

(C) POOL and LEASE COMMINGLING

Please attach sheets with the following information

- (1) Complete Sections A and E.

(D) OFF-LEASE STORAGE and MEASUREMENT

Please attached sheets with the following information

- (1) Is all production from same source of supply? ☐ Yes ☐ No
(2) Include proof of notice to all interest owners.

(E) ADDITIONAL INFORMATION (for all application types)

Please attach sheets with the following information

- (1) A schematic diagram of facility, including legal location.
(2) A plat with lease boundaries showing all well and facility locations. Include lease numbers if Federal or State lands are involved.
(3) Lease Names, Lease and Well Numbers, and API Numbers.

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE: K C TITLE: Lead Regulatory Analyst DATE: 1/09/16

TYPE OR PRINT NAME Kanicia Castillo TELEPHONE NO.: 432-685-4332

E-MAIL ADDRESS: kcastillo@concho.com

**Bureau of Land Management
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972**

**Sneed 9 Federal Com 2H 3002541409 & Sneed 9 Federal Com 23H 3002541410
Leases NMNM0315712 to include CAs NMNM134687 & NMNM136312**

COG Operating LLC

July 25, 2017

Condition of Approval

Surface commingling and off CA gas measurement and sales

1. This approval is subject to like approval by the New Mexico Oil Conservation Division.
2. This agency shall be notified of any spill or discharge as required by NTL-3A.
3. This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments or product accountability.
4. This approval does not constitute right-of-way approval for any off-lease activities. Within 30 days, an application for right-of-way approval must be submitted to the Realty Section if not already done.
5. Approval for combining production from various sources is a privilege which is granted to lessees for the purpose of aiding conservation and extending the economic life of leases. Applicants should be cognizant that failure to operate in accordance with the provisions outlined in the Authorized Officer's conditions of approval and/or subsequent stipulations or modifications will subject such approval to revocation.
6. Gas measurement for allocation must be measured as per Federal Regulations, AGA and API requirements for sales meters.
7. All gas and oil subject to royalty shall be measured as per federal regulations and shall be reported to ONRR as required. All gas which is vented, flared or used on lease shall be reported as per NTL-4A to ONRR. All gas which is vented or flared shall be subject to royalty, unless prior approval was given by the authorized officer.
8. This agency shall be notified of any change in sales method or location of sales point.
9. Additional wells require additional commingling approvals.
10. Notify this office 24 Hrs. prior to any meter calibration/proving to allow time for an inspector to witness.
11. Submit meter numbers upon installation of meters and also provide updated facility diagram with meters numbers.