

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-12286
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name West Dollarhide Drinkard Unit
8. Well Number: 64
9. OGRID Number 4323
10. Pool name or Wildcat Shoe Bar, Strawn NE
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,122' GL

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other Injector

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 DEAUVILLE BLVD., MIDLAND, TX 79706

4. Well Location
 Unit Letter I : 998 feet from the South line and 660 feet from the East line
 Section 31 Township 24S Range 38E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK	INT TO PA <u>pmx</u> P&A NR _____ P&A R _____
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATIONS	
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETIONS <input type="checkbox"/>	CASING/CEMENT JOB	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: TEMPORARILY ABANDON <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13-3/8" @ 320' TOC Surface, 9-5/8" @ 3,498' TOC 235' ESTIMATED, 5-1/2" @ 8,693' TOC Surface, 4" liner @ 6,678' TOC Surface, Open Perforations 6,359'-6,489', Closed Perfs 6,076'-6,302', 6,583'-6,588', 7,440'-7,610', 7,630'-7,705', Fish 7,317'-7,365', CIBP @ 7,150' w/ 460' cmt f/ previous TA, TD 8,735'.

Chevron USA INC respectfully request to abandon this well as follows:

- Call and notify NMOCD 24 hrs before operations begin.
- MIRU, NDWH, NU BOPE, POOH w/ packer & tbg.
- Tag CIBP cmt cap at 6,690' to verify depth.
- Set CIBP at 6,325', circ MLF, test csg, spot 20 sx of CL "C" cement on top of CIBP, WOC & tag.
- Spot 20 sx Class "C" cement plug at 5,150' - 4,950' (Glorieta).
- Spot 20 sx Class "C" cement plug at 4,010' - 3,810', WOC & tag (San Andres).
- Spot 20 sx Class "C" cement plug at 3,620' - 3,420' (Queen, Shoe). WOC & TAG. *Okay to combine*
- Spot 20 sx Class "C" cement plug at 2,700' - 2,500', WOC & tag (B.Salt, Yates).
- Spot 20 sx Class "C" cement plug at 1,300' - 1,100' (T.Salt).
- Perf at 370' and attempt to sqz 145 sx Class "C" cement f/ Surface t/ 370' (Shoe, FW, Surf).
- Cut all casings & anchors & remove 3' below grade. Verify cement to surface & weld on dry hole marker. Clean location.

Note: All cement plugs class "C" or "H" with closed loop system used.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Engineer DATE 8/9/17

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: (832)-588-4044

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engr. Specialist DATE 08/10/2017

Conditions of Approval (if any):

Current WBD - WDDU #64

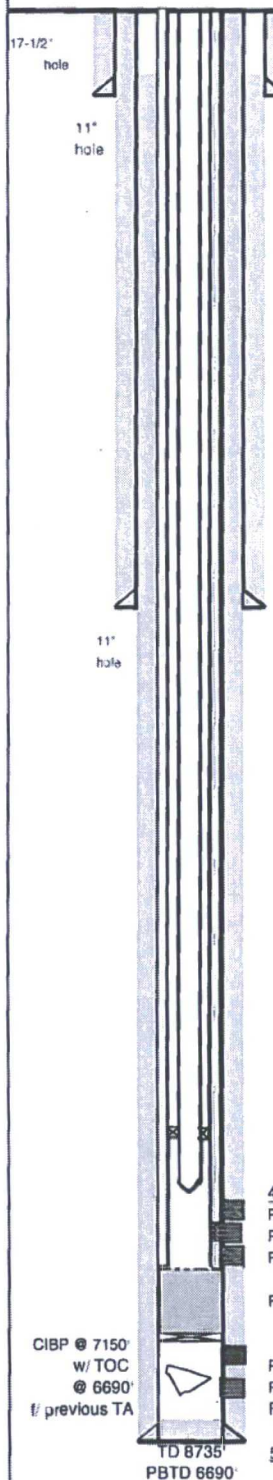
Location: 998' FSL & 660' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

TEAM:
 FIELD: Dollarhide (WDDU)
 LEASE/UNIT: West Dollarhide Drinkard Unit
 COUNTY: Lea, NM

DATE CHKD: Aug. 8th, 2017
 BY: Howie L.
 WELL: #64
 STATE: New Mexico

SPUD DATE: 5/18/1952
 COMP. DATE: 8/14/1952
 CURRENT STATUS: Injection Well - Shut in

KB = +16'
 Elevation = 3138'
 TD = 8,735'
 PBTD = 6690'
 ETD = 6750'
 API = 30-025-12286
 CHEVNO = FB3227



13-3/8" 48# H-40 new csg. set @ 320' w/ 300 sxs., Circ.

Tubing - Production set at 6,297.8ftKB on 11/20/2009 11-45						
Tubing - Production						
Item Des	Jts	OO (in)	WT (lb/ft)	Grade	Len (ft)	Run (ft)
Landing Nipple	1	2 3/8		SS	0.28	13.3
Tubing (PCID)	155	2 3/8	4.70	J-55	6,272.41	6,285.7
On-Off Tool 1.5 FPROFILE	1	3 1/4			1.28	6,287.0
Packer ARROW AST X	1	3 1/4			6.33	6,293.3
Cross Over	1	2 3/8			0.34	6,293.3
Tubing Pup Joint	1	2 3/8	4.70	J-55	4.68	6,297.4
Tubing Plug RUN/OUT	1	3 5/8			0.42	6,297.8

Formation Tops

Queen: 3571'
 San Andres: 3962'
 Glorieta: 5098'
 Tubb: 6033'
 Drinkard: 6256'
 Devonian: 7438'

Initial Completion:

09/1952: Perf'd & acidized Devonian formation f/ 7440'-7610' w/ 1,000 gals

Subsequent Workovers:

10/1952: Set CIBP @ 6600' w/ 10' cmt. Perf'd Drinkard (see below) & acidized w/ 3,500 gals 15% acid

08/1953: Dr'd out CIBP, reset @ 6750' w/ 10' cmt Perf Abo (see below) & acidize w/ 3,000 gals Uniso acid.

07/1958: Acidize f/ 6350'-6724' w/ 1,000 gals. Frac w/ 20,000 gals w/ 8ppg sand.

06/1960: Perf'd Tubb (see below) & acidize w/ 1,500 gals 15% acid. Frac w/ 10,000 gals of 8ppg gelled acid.

06/1963: Dr'd out cmt to 7755'. Dual Devonian/Drinkard Completion. Acidized f/ 7440'-7705' w/ 10,000 gals

09/1973: PB Dev w/ CIBP @ 7150' w/ 25' cmt

06/1979: Csg leak @ 5277'. Squeeze w/ 200 sxs TA'd well w/ 400 sxs cmt displaced to 5925'.

12/1982: Dr'd out cmt retainer & cmt 6690' (new PBTD), run 4" liner, cmt w/ 650 sxs, circ 40 sxs Re-perf Drinkard (see below) & acidize w/ 2,500 gals 15% w/ 1,000# GRS to divert. Scale squeeze. Single completion (no more Devonian).

11/1986: Acidized Drinkard w/ 4m200 gals 15% in 4 stages w/ 100 BS's to divert. Scale squeeze

09/1993: CONVERT TO INJECTION. Acidized Drinkard w/ 2,000 gals 15% HCl in 3 stages w/ 3,000# GRS to divert.

12/1996: C/O & acidize. Drill out hard scale f/ 6412'-6594'. Acidized Drinkard w/ 2,500 gals 15% Run IPC jts, return to injection.

09/2007: TD check, tag fill @ 6360'

11/2009: Tbg & packer failure. RIH w/ bit, tag fill @ 6273'. C/O to 6611' w/ 100# FeS in returns Acidize w/ 3,000 gals 15% HCl w/ 1,000# GRS to divert. LAST PULL

9-5/8" 36# H-40 & J-55 csg. set @ 3498' w/ 2200 sxs cmt. Not Circulated according to Drilling report TOC @ 235' Estimated

4" 11.34# FJ liner set @ 6678' w/ 350 sxs, circ 40 sxs, TOC @ surface (12/13/1989)

Perf. Tubb: 6076'-86', 6111'-18', 32'-40', 78'-98', 6228'-36', 94'-6302' w/ 2 JSPF

Perf. Drinkard: 6350'-96', 6416'-69', 79'-6512' w/ 4 JSPF

Re-Perf. Drinkard after liner run: 6359'-62', 66'-72', 83'-86', 93'-96', 6400'-01', 08'-10', 16'-17', 20'-24', 30', 34'-38', 47'-49', 54',

60'-64', 80'-82', 87'-89' w/ 4 JSPF, 99 holes

Perf. Abo: 6583'-6617', 40'-48', 67'-88' w/ 4 HSPF.

CIBP @ 7150' w/ TOC @ 6690' f/ previous TA

Perf. Devonian: 7440'-7610', 4 JSPF

Perf. Devonian: 7630'-7705'

Fish: cut off tubing string and 5-1/2" packer @ 7317'-7365'.

TD 8735'
 PBTD 6690'

5-1/2" 15.5 & 17# csg. set @ 8693' w/ 1102 sxs., TOC @ Surface according to drilling report 7-28-52.

Proposed WBD - WDDU #64

Location: 998' FSL & 660' FEL, Sec. 31, Township 24S, Range 38E, Lea County, NM

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