

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTNMOCD
HobbsFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM9017	
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name	
Contact: CINDY H MURILLO E-Mail: CHERRERAMURILLO@CHEVRON.COM		7. Unit or CA/Agreement, Name and/or No.	
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706		8. Well Name and No. CONOCO 17 FEDERAL 02	
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		9. API Well No. 30-025-35500-00-S1	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T18S R32E SWSW 990FSL 330FWL		10. Field and Pool or Exploratory Area YOUNG-DELAWARE, NORTH	
		11. County or Parish, State LEA COUNTY, NM	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC RESPECTFULLY REQUESTS TO TEMPORARILY ABANDON THE ABOVE WELL AS FOLLOWS:

1. NOTIFY BLM 24 HRS PRIOR TO STARTING WORK
2. MIRU, NDWH, NU BOPE.
3. POOH WITH ALL RODS AND TUBING.
4. RIH WITH CIBP AND SET BETWEEN 4429' - 4329'
5. CIRCULATE WELL WITH PACKER FLUID AND SPOT 25 SX OF 35' OF CL "C" CEMENT ON THE TOP OF BP.
6. NOTIFY BLM TO WITNESS PRESSURE TEST OF THE CASING AND CHART.
7. FILE SUBSEQUENT REPORT GRANTING TA STATUS FOR 2 YEARS DUE TO PRODUCTION AND FUTURE RECOMPLETION IN THE UPPER SECTION OF THE WELL.

**PLEASE FIND ATTACHED PROPOSED AND CURRENT WELL BORE DIAGRAMS.

Returned - TA approved on ~~the~~ other sunday.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #380503 verified by the BLM Well Information System For CHEVRON USA INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 07/17/2017 (17PP0432SE)	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 07/03/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>Returned</i>	Title <i>m</i>	Date <i>08/02/2017</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Accepted for Record Only
MBS/OGD 8/16/2017

Additional data for EC transaction #380503 that would not fit on the form

32. Additional remarks, continued

IF YOU HAVE ANY QUESTIONS, PLEASE CONTACT RICKY SPILLER 432-687-7479

Conoco 17 Federal #2 Proposed Wellbore Diagram

Lease----- Conoco Fed
 Well #----- 2
 Field----- Young North
 County----- Lea
 State----- New Mexico
 Chevno----- HC8932
 API #----- 30-025-35500
 Status----- Shut-in Oil Well
 Battery

Updated-----
 Surf. Loc.-----
 Bot. Loc.-----
 Lat & Long
 Unit Letter
 Section
 Township & Range
 Survey
 Ini. Spud-----
 Ini. Comp-----

KB----- 13'
 GR----- 3740'
 GL-----

Surface Casing

Size----- 8 5/8"
 Wt., Grd.----- 32# J-55
 Depth----- 1052'
 Sxs Cmt----- 450 sx
 Circulate----- Yes 162sx
 TOC----- Surface
 Hole Size----- 11"

Production Casing

Size----- 5 1/2"
 Wt., Grd.----- 15.5\$ J-55
 Depth----- 4800'
 Sxs Cmt----- 850 sx
 Circulate----- Yes 23sx
 TOC----- Surface
 Hole Size----- 7 7/8"

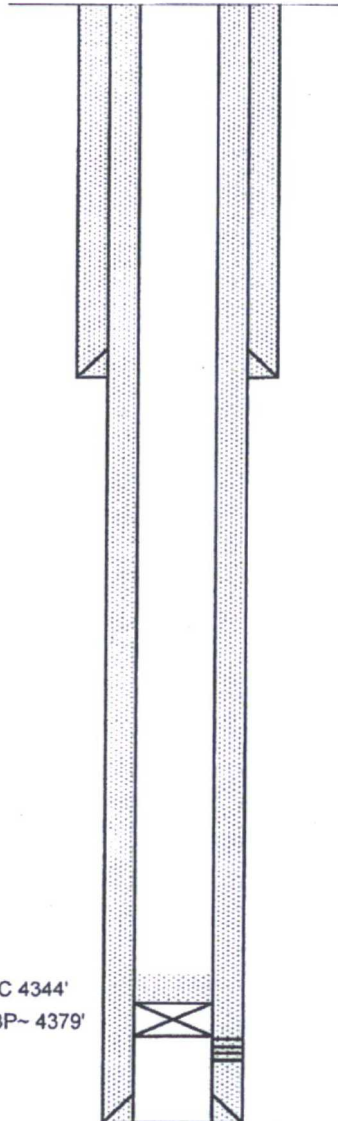
Zone Tops:

Anhydrite
 Salt
 Yates 2385
 7 Rivers 2590
 Queen 3700
 Delaware 4430

Logs

Neutron
 Micro
 Neutron-Density

TOC 4344'
 CIBP~ 4379'



PBTD: 4720'

Conoco 17 Federal #2 Current Wellbore Diagram

Lease----- Conoco Fed
 Well #----- 2
 Field----- Young North
 County----- Lea
 State----- New Mexico
 Cheveno----- HC8932
 API #----- 30-025-35500
 Status----- Shut-In Oil Well
 Battery

Updated----- 01/10/17 By: Ricky Spiller
 Surf. Loc.---- 330' FWL, 990' FSL
 Bot. Loc.---- Same
 Lat & Long 32.7430382, -103.7960739, NAD 83
 Unit Letter M
 Section 17
 Township & Range 18S & 32E
 Survey N.M.P.M
 Ini. Spud----- 06/05/01
 Ini. Comp----- 06/13/01

KB----- 13'
 GR----- 3740'
 GL-----

Surface Casing

Size----- 8 5/8"
 Wt., Grd.---- 32# J-55
 Depth----- 1052'
 Sxs Cmt----- 450 sx
 Circulate----- Yes 162sx
 TOC----- Surface
 Hole Size----- 11"

Production Casing

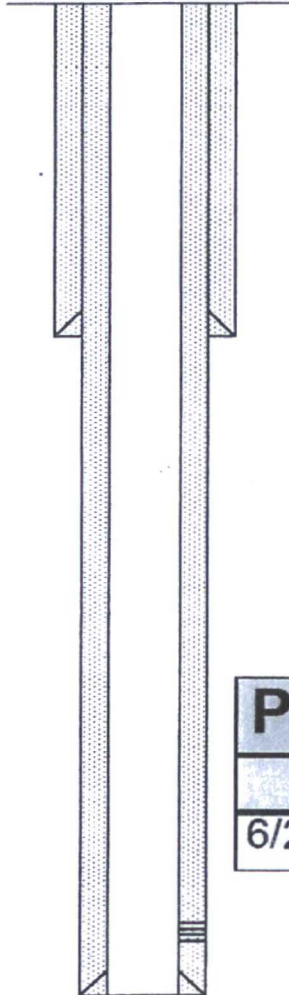
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 Salt
 Yates 2385
 7 Rivers 2590
 Queen 3700
 Delaware 4430

Logs

Neutron
 Micro
 Neutron-Density



Tubing set at 4,493.3ftKB on 10/22/2014 07:00

Tubing Description	Run Date	String Length (ft)	Set Depth (MD)			
Tubing	10/22/2014	4,480.25	4,493.3			
Item Des	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Blm (ft)
TBG 8.50# J-55 YELLOW BAND	130	2 7/8	8.50	J-55	4,212.12	4.
TBG SUB 8.50# J-55 NEW	1	2 7/8	8.50	J-55	4.10	4.
TBG 8.50# J-55 NEW	2	2 7/8	8.50	J-55	65.00	4.
TAC SET W/ 18K TENSION	1	5 1/2			2.73	4.
TBG 8.50# J-55 NEW	4	2 7/8	8.50	J-55	130.00	4.
ENDUROALLOY	1	2 7/8			30.45	4.
API SEATING NIPPLE (CUP TYPE)	1	2 7/8		J-55	1.10	4.
PERF SUB J-55	1	2 7/8			4.10	4.
OP MUD JT	1	2 7/8			30.55	4.

Rod Strings

Rod String on 10/23/2014 08:00

Rod Description			Run Date		String Length		Set Depth (to-3)	
Rod String			10/23/2014		4,475.00		4,475.0	
Item Desc	Jts	OD (in)	WT (lb/ft)	Grade	Len (ft)	Blm (ft)		
POLISH ROD	1	1 1/2		PR	26.00			
PONY SUBS W/FHT CPLGS	1	3/4		D-78	4.00			
NORRIS W/FHT CPLGS	177	3/4		D-78	4,425.00	4.		
GUIDED SUB	1	7/8		N-97	4.00	4.		
GARNER PUMP	1	1 1/4			15.00	4.		

Perforations

Date	Zone/Formation
6/26/2001	DELAWARE