Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
District 1 (575) 202 (161	Energy, Minerals and Natural Resources	Revised July 18, 2013
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 District III - (505) 334-6178 1220 South St. Francis Dr.		WELL API NO. 30-025-02247
811 S. First St., Artesia, NM 88210		5. Indicate Type of Lease
		STATE S FEE
District IV - (505) 476-3460	2011 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM AUG 187505	-D	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPERTY TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		VACUUM GRAYBURG SAN ANDRES
PROPOSALS.)		UNIT
1. Type of Well: Oil Well Gas Well Other		
		8. Well Number 43
2. Name of Operator CHEVRON U.S.A. INC.		9. OGRID Number 4323
3. Address of Operator		10. Pool name or Wildcat
6301 DEAUVILLE BLVD, MIDLAND, TX 79706		VACUUM GRAYBURG SAN ANDRES
4. Well Location		
Unit Letter H : 1980	feet from the NORTH line and	484 feet from the EAST line
Section 1	Township 18-S Range 34-	
	Elevation (Show whether DR, RKB, RT, GR, etc.)	
	1' (GL)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
	G AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB		
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM		
OTHER: HYDRAULIC FRACTURE TREATMENT OTHER: HYDRAULIC FRACTURE TREATMENT		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
Workover Summary: 5/16/17-8/8/17		
MIRU. POOH w/ ESP. Tag for fill and pump 4700# of sand, tag @ 4640'. Run 3-1/2" WS and 5-1/2" Packer to 4038'. RDMO. Fracture		
stimulate from 4090-4640'. Well screened out. Attempt coil cleanout, but stuck @ 3537'. Cut coil, move in rig and fish coil and perform		
cleanout to 4850'. Changed out wellhead and RTP.		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE IN STA	TITLEProduction Engineer	DATE5/1/17
Type or print name _Michael Stewart	E-mail address:michael.stewart@chev	ron.com PHONE: _432-687-7431
For State Use Only	Petroleum E	ngingar
APPROVED BY:	TITLE FELICIEMINE	DATE 08/18/17
Conditions of Approval (if any):	7	011011/