

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

WELL API NO. 30-025-43440	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name Thistle Unit	
8. Well Number 112H	
9. OGRID Number 6137	
10. Pool name or Wildcat Triple X; Bone Spring	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL: 3644'	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
333 West Sheridan, Oklahoma City, OK 73102

4. Well Location
Unit Letter O : 248 feet from the South line and 1992 feet from the East line
Section 34 Township 23S Range 33E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/4/17-7/19/17: MIRU WL & PT. TIH & ran CBL, found ETOC @ 4250'. TIH w/pump through frac plug and guns.
Perf Bone Spring, 10,300'-17,429'. Frac totals 45,528gal acid, 9,995,200# prop.
ND frac, MIRU PU, NU BOP, DO plugs & CO to PBD 17,497.5'. CHC, FWB, ND BOP. RIH w/280 jts 2-7/8" L-80 tbg, set @ 9729'. TOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rebecca Deal TITLE Regulatory Analyst DATE 8/15/2017

Type or print name Rebecca Deal E-mail address: Rebecca.Deal@dvn.com PHONE: 405-228-8429
For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 08/18/17
Conditions of Approval (if any):