Form 3160-5	* <u>*</u> *		CD			
(June 2015) DH	UNITED STATES EPARTMENT OF THE INTERIOR			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018		
BUREAU OF LAND MANAGEMENT Hobbs					5. Lease Serial No. NMNM0359292	
SUNDRY NOTICES AND REPORTS ON WELLS BBS OCD Do not use this form for proposals to drill or to re-enteran abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
	TRIPLICATE - Other Ins	tructions on	page 2	WED	-	,
1. Type of Well □ Gas Well □ Other RECEIVED					8. Well Name and No. CALM BREEZE 2 FED COM 702H	
2. Name of Operator EOG RESOURCES, INC. Contact: STAN WAGNER E-Mail: stan_wagner@eogresources.com					9. API Well No. 30-025-43646	
3a. Address3b. Phone No. (include area code)ATTN: STAN WAGNER P.O. BOX 2267Ph: 432-686-3689MIDLAND, TX 79702Ph: 432-686-3689					 Field and Pool or Exploratory Area WC-025 S253336D UPPER WC 	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 2 T26S R33E Mer NMP NESW 2331FSL 1517FWL					LEA COUNTY, NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	□ Acidize	Dee	pen	Producti	on (Start/Resume)	□ Water Shut-Off
□ Notice of Intent	Alter Casing	Hyd	Iraulic Fracturing	□ Reclamation		U Well Integrity
Subsequent Report	Casing Repair	Nev	New Construction		lete	⊠ Other
Final Abandonment Notice	Change Plans	🗖 Plu	g and Abandon	Temporarily Abandon		Drilling Operations
	Convert to Injection	Convert to Injection Plug Back Water Disposal		isposal		
determined that the site is ready for f 8/5/17 Ran 7-5/8", 29.7#, (12 at 4926'. 8/6/17 1st stage: Cement w/ tail w/ 630 sx Class H, 15.6 pp Circulated 20 bbls cement to s 2nd stage: Cement lead w/ 11 tail w/ 95 sx Class C, 14.8 pp Circulated 21 bbls cement to s 8/7/17 Tested casing to 2600	29 jts) P-110 LTC & (133 jt 560 sx 50/50 Class C, 10 pg, 1.22 CFS yield. surface. 160 sx Class C, 12.7 ppg, g, 1.45 CFS yield, WOC 4 surface.	.8 ppg, 3.48 (2.37 CFS yie hrs.	CFS yield;	728'. DV to		
14. I hereby certify that the foregoing is	Electronic Submission #	383996 verifie	d by the BLM Well	Information	System	
	For EOG F Committed to AFMSS for	RESOURCES.	INC., sent to the h	lobbs		
Name (Printed/Typed) STAN WA				ATORY ANA		
Signature (Electronic	Submission)		Date 08/08/20	CEPTI	D FOR RECO	DRD
	THIS SPACE FO	DR FEDER				Hhh A
Approved By			Title	AU	6 10 2017	Date
Conditions of approval, if any, are attache certify that the applicant holds legal or equivilent would entitle the applicant to condu	uitable title to those rights in the	not warrant or e subject lease	Office	BIPREAU	FLANS MARCENE	
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any period to any matter w	erson knowingly and ithin its jurisdiction.	willfully to ma	ke to any department or	agency of the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR	SUBMITTED **	OPERAT	OR-SUBMITTED	** Kat

Additional data for EC transaction #383996 that would not fit on the form

32. Additional remarks, continued

Resumed drilling 6-3/4" hole.