## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 31, 2018

NMLC061374A

	Expires. January
5.	Lease Serial No.
	A 15 41 000040714

SUNDRY N	OTICES AND	REPORT	SON	WELLS	
Do not use this	form for prop	osals to dr	ill or to	re-enter an	
ahandoned well	Use form 316	30-3 (APD)	for suc	h proposals	

6. If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 1. Type of Well 8. Well Name and No. BELL LAKE UNIT SOUTH 263H ☑ Oil Well ☐ Gas Well ☐ Other Name of Operator CHARLOTTE VAN VALKENBURG API Well No. Contact: KAISER-FRANCIS OIL COMPANY E-Mail: Charlotv@kfoc.net 30-025-43034 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 3a. Address P. O. BOX 21468 Ph: 918-491-4314 ANTELOPE RIDGE TULSA, OK 74121-1468 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 6 T24S R34E NESE 2200FSL 300FEL LEA COUNTY, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Acidize Deepen ☐ Production (Start/Resume) ■ Water Shut-Off ☐ Notice of Intent ☐ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ■ Well Integrity Subsequent Report Casing Repair ■ New Construction □ Recomplete Other ☐ Plug and Abandon ☐ Final Abandonment Notice ☐ Change Plans ☐ Temporarily Abandon ☐ Convert to Injection ☐ Plug Back ☐ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Completion Operations: 4/21/17 Ran CBL. Found top of good cmt at 8102 ft. Tied onto 5.5 inch by 9.625 inch annulus and established injection rate of 0.5 bpm at 500 lbs. 5/4/17 thru 5/8/17 Tied onto 5.5 inch by 9.625 inch annulus. Established injection rate of 2 bpm at 500 lbs. Mixed and pumped 585 sxs CI C Lite (12.6 lbs per gal and 1.91 yield) down annulus at 3.5 bpm. Displaced cmt to 3000 ft with FW. Final injection pressure was 900 lbs. WOC 4 days. Pressure tested 5.5 inch by 9.625 inch annulus to 1500 lbs and lost 20 lbs in 10 minutes 5/9/17 Ran 2nd CBL on 5.5 inch casing with 1000 lbs. Found good cmt from 3000 ft to 5125 ft. Pressure tested 5.5 inch casing to 9700 lbs. 5/11/17 CO well with CT to 18402 ft. TCP first stage @ 18274 to 18276, 18304 to 18306, 18334 to 18336, 18364 to 18366, 18394 to 18396. BD perfs and monitor falloff. 6/11/17 thru 6/20/17 Stage frac at 10933 to 18396 ft OA with 2925 bbls 15 percent HCI, 399390 bbls 14. I hereby certify that the foregoing is true and correct Electronic Submission #380750 verified by the BLM Well Information System For KAISER-FRANCIS OIL COMPANY, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017 () MGR., REGULATORY COMPLIANCE Name (Printed/Typed) CHARLOTTE VAN VALKENBURG Title 07/07/2017 (Electronic Submission) Date Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USEAUG Approved By Title BURFALL OF

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Office

(Instructions on page 2)

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

## Additional data for EC transaction #380750 that would not fit on the form

## 32. Additional remarks, continued

fluid and 15437296 lbs sand. The 5.5 inch by 9.625 inch annulus was monitored during all stages with no indication of communication being observed. 6/22/17 thru 6/24/17 RU CT and drilled out plugs and began flowing well back.

