

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTNMOCD  
HobbsFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC063798
2. Name of Operator DEVON ENERGY PRODUCTION COMPANY		6. If Indian, Allottee or Tribe Name
Contact: REBECCA DEAL Email: Rebecca.Deal@dvn.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-228-8429	8. Well Name and No. BLUE KRAIT 23-14 FED 2H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T24S R33E SESW 200FSL 1980FWL		9. API Well No. 30-025-43236
		10. Field and Pool or Exploratory Area RED HILLS
		11. County or Parish, State LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

**Blue Krait 23-14 Fed 2H Drilling/ Casing Summary**

(6/18/17 ? 6/21/17) Spud @ 18:30. TD 17-1/2? hole @ 1384?. RIH w/ 34 jts 13-3/8? 54.50# J-55 BTC csg, set @ 1368.7?. Lead w/ 1010 sx CIC, yld 1.74 cu ft/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 205 bbls brine. Circ 60 bbls cmt to surf. PT BOPE 250/5000 psi, annular 250/3500, OK. PT csg to 1500 psi for 30 mins, OK.

(6/21/17 ? 6/24/17) TD 12-1/4? hole @ 5154?. RIH w/ 122 jts 9-5/8? 40# J-55 BTC csg, set @ 5142.8?. Lead w/ 1365 sx CIC, yld 1.87 cu ft/sk. Tail w/ 250 sx CIC, yld 1.33 cu ft/sk. Disp w/ 387 bbls disp. Circ 172 bbls cmt to surf. PT csg to 2765 psi for 30 mins, OK.

(6/24/17 ? 7/21/17) TD 8-3/4? hole @ 12,279? & 8-1/2? hole @ 21,114?. RIH w/ 511 jts 5-1/2? 17#

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #382579 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COMPANY, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 08/08/2017 ()

Name (Printed/Typed) REBECCA DEAL

Title REGULATORY COMPLIANCE PROFESSI

Signature (Electronic Submission)

Date 07/26/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Additional data for EC transaction #382579 that would not fit on the form**

**32. Additional remarks, continued**

P110RY CDC-HTQ csg, set @ 21,093? Lead w/ 795 sx cmt, yld 2.90 cu ft/sk. Tail w/ 1920 sx cmt, yld 1.46 cu ft/sk. Disp w/ 488 bbls water. ETOC 1567?/RR @ 21:00.