	UNITED STATES NMOCD DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018 5. Lease Serial No.	
BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				6. If Indian, Allottee or Tribe Name	
AUG 2 3 2011				7. If Unit or CA/Agreement, Name and/or No.	
SUBMIT IN TRIPLICATE - Other instructions on page 2         1. Type of Well				8. Well Name and No.	
Oil Well Gas Well Other     Contact: KAY MADDOX				HOUND 30 FED 703H	
EOG RESOURCES INCORPORATEDE-Mail: Kay_Maddox@EOGRESOURCES.com				30-025-43576	
3a. Address PO BOX 2267 MIDLAND, TX 79702	Phone No. (include area code) 1: 432-686-3658		10. Field and Pool or Exploratory Area WC025G09S253336D;UPWC		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State	
Sec 30 T25S R34E NWSW 2266FSL 1970FWL				LEA COUNTY, NM	
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	Acidize	Deepen	Product	ion (Start/Resume)	U Water Shut-Off
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation		U Well Integrity
	Casing Repair	New Construction	Recomp		Other Production Start-up
Final Abandonment Notice	<ul> <li>Change Plans</li> <li>Convert to Injection</li> </ul>	Plug and Abandon Plug Back	Temporarily Abandon Water Disposal		1
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 04/30/2017 Released TD 19,889' 05/02/2017 Released rig 05/07/2017 Prep well for completion, press tst void to 5000 psi, seals to 8500 psi, 15 min each 5 tsts, all good 06/09/2017 Begin 35 stage perf & frac 06/21/2017 Finish perforating and frac - perf 12789-19776', 3.25", 1946 holes, Frac w/21,209,230 lbs proppant, 403,817 bbls load water 06/22/2017 RIH to drill out plugs and clean out well 06/26/2017 Open well to flowback, Date of First production					
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14. I hereby certify that the foregoing is true and correct. Electronic Submission #380854 verified by the BLM Well Information System For EOG RESOURCES INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 07/11/2017 () Name (Printed/Typed) KAY MADDOX Title REGULATORY ANALYST					
				TED FOR RE	CORD
Signature (Electronic Submission) Date 0			2017		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved By					
(Instructions on page 2) ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **					