Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Submit 1 Copy To Appropriate District Office District I – (575) 393-6161 Energy, Minerals and Natural Resources  OIL CONSERVATION DIVISION District III – (505) 334-6178 District III – (505) 334-6178	Revised July 18, 2013
1625 N. French Dr., Hobbs 10 36240	WELL API NO. 30-025-28983
811 S. First St., Artesia, NM 88210. 9 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District II - (575) 748 PASS 240 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410  Sonto Fo. NM 87505	STATE FEE
District IV – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
District III - (505) 334-6178  1000 Rio Brazos Rd., Aztec, NM 87410  District IV - (505) 476-3460  1220 S. St. Francis Dr., Santa Fe pile  SUNDRY NOTICES AND REPORTS ON WELLS	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	, Education of Chief Egrammer Tunne
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs (G/SA) Unit
1. Type of Well: Oil Well Gas Well Other Injector	8. Well Number 191
Name of Operator     Occidental Permian, Ltd	9. OGRID Number 157984
3. Address of Operator	10. Pool name or Wildcat
HCR 1 Box 90 Denver City, TX 79323	Hobbs (G/SA)
4. Well Location	Tiobbs (Gron)
Unit Letter L: 1585 feet from the South line and 39	95 feet from the West line
Section 4 Township 19-S Range 38-E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3620.1' KB	
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILL PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT	_
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT DOWNHOLE COMMINGLE	JOB
CLOSED-LOOP SYSTEM	
OTHER: OTHER: Casing	Integrity Test
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
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of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Con proposed completion or recompletion.	npletions: Attach wellbore diagram of
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proposed completion or recompletion.  Date of test: 08/09/2017  Pressure readings: Initial - 575 PSI Ending - 590 PSI	npletions: Attach wellbore diagram of
proposed completion or recompletion.  Date of test: 08/09/2017  Pressure readings: Initial - 575 PSI Ending - 590 PSI Length of test: 32 minutes	npletions: Attach wellbore diagram of
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