Office Office	State of New	Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and I	Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		- 00	WELL API NO. 30-025-42470		
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION	50-025-42470		
<u>District III</u> – (505) 334-6178	1220 South St	Francis Dr	5. Indicate Type of Le STATE	FEE X	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe NN	18750 SEP 11 2017	6. State Oil & Gas Lea		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	<i>Sunta</i> 1 c, 141	TO 1508EP II	6. State Oil & Gas Lea	ise No.	
87505		-=11/	ED ¹⁹⁵⁵²		
	TICES AND REPORTS ON WE		7. Lease Name or Unit	Agreement Name	
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL		K FLUU BACK TO A	North Hobbs Unit (G/S	SA)	
PROPOSALS.)	ICATION FOR PERMIT (FORM C-10	or such)(h)	
1. Type of Well: Oil Well X Gas Well Other			8. Well Number 956	6 /	
2. Name of Operator			9. OGRID Number		
Occidental Permian Ltd			157984		
3. Address of Operator			10. Pool name or Wildcat		
P.O. Box 4294, Houston, TX 77210			Hobbs (G/SA)		
4. Well Location					
Unit Letter P	: 839 feet from the S	outh line and	910 feet from the	East line	
Section 18		S Range 38E	Declaration of the second second	unty Lea	
Section 10	11. Elevation (Show whether			inty Lea	
	3659' GR	DR, RID, RI, OR, etc.)			
12 Ch 1-	A	NI-to	D O(1 D -		
12. Check	Appropriate Box to Indicat	e Nature of Notice,	Report or Other Data	l ·	
NOTICE OF II	NTENTION TO:	SUB	SEQUENT REPOR	PT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON					
PULL OR ALTER CASING		I JOB			
DOWNHOLE COMMINGLE		O/ (O/ (O/ O/ C/ (I/ C/ C/ (I/ C/ (I/ C/ C/ (I/ C/ C/ (I/ C/ C/ (I/ C/ C/ C/ (I/ C/ C/ (I/ C/			
CLOSED-LOOP SYSTEM					
OTHER:	·	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
	vork). SEE RULE 19.15.7.14 N				
proposed completion or re	completion.				
MIRLLY NOWH & NUROP Shot dra	in holes @ 4399' POOH ESP	RIH 6 1/8" hit to 447	2' Shot new perfs in 7	" Csp @ 4628' - 4638'	
MIRU x NDWH x NUBOP. Shot drain holes @ 4399'. POOH ESP x RIH 6 1/8" bit to 4472'. Shot new perfs in 7" Csg @ 4628' - 4638 x 4648' - 4654' for a total of 72 shots. RIH w/ 7" RBP x set @ 4490' x Pkr @4478'. Ran w/ 3600 gals of HCL 15%. Ran PKR x PLug to					
_					
4880'- 1st stage pumped 13 gal PAW 3900 gals w/ 10 bbls FW pre flush x 308 gals SCW261 w/ 36 bbls FW x flush w/ 122 bbls FW.					
2nd stage pumped 24 gals PAW3900 w/18 bbls FW pre flush x 462 gals SCW261 w/ 54.9 bbls FW x 226 of flush. POOH w/ 10 jts x					
set 7" RBP @ 4490' x 7" pkr @ 4478'. Completed 3rd stage pumped 13 gal PAW 3900 w/ 10 bbls FW pre flush x main pill 231 gals					
of SCW261 mixed w 36 bbls FW and flush w 131 bbls FW @ 2.2 BPM w/ 1000 psi. 4th stage pumped 11 gals PAW3900 w/ 9 bbls					
FW pre flush x main pill 231 gals SCW261 w/ 27.5 bbls FW 102 flush @ 1.7 BPM w/ 900 psi. 5th stage pumped 11 gals PAW3900					
w/9 bbls FW preflush x main pill 1	54 gals SCW261 w/ 18.3 bbls	FW x flush w/ 111 bbl	ls FW @ .75 BPM w 10	00 psi. 6th stage	
pumped 11 gals PAW3900 w/ 9 bb					
2.5 BPM w 1000 psi. Pooh RBP x Ph		•		,	
2.5 b) W W 1000 p31. 1 0011 ND1 X 1 1	11. Kill ESI & 4303. KD X 1421	SOI XIIOVIII.			
Spud Date: 07/10/17	Rig Releas	e Date: 07/18/17			
	1				
I hereby certify that the information	above is true and complete to t	he best of my knowledge	e and belief.	**	
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(h.7i/ X /	me				
SIGNATURE ()	TITLE R	egulatory Specialist	DATE_	09/08/2017	
April Hood	P 7 1	1 April Hood@Oso	, com	742 266 F774	
Type or print name April Hood	E-mail add	dress: April_Hood@Oxy	PHONE	2:713-366-5771	
For State Use Only	uh.	10/1		alulania	
APPROVED BY: VILLE APPROVED BY: VILLE APPROVED BY: VILLE APPROVED BY: DATE 9/11/2017					
Conditions of Approval (if ahy):					
Conditions of Approval (II agry).		,			
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