Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

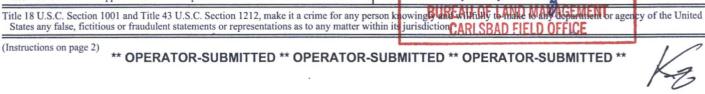
5. Lease Serial No.

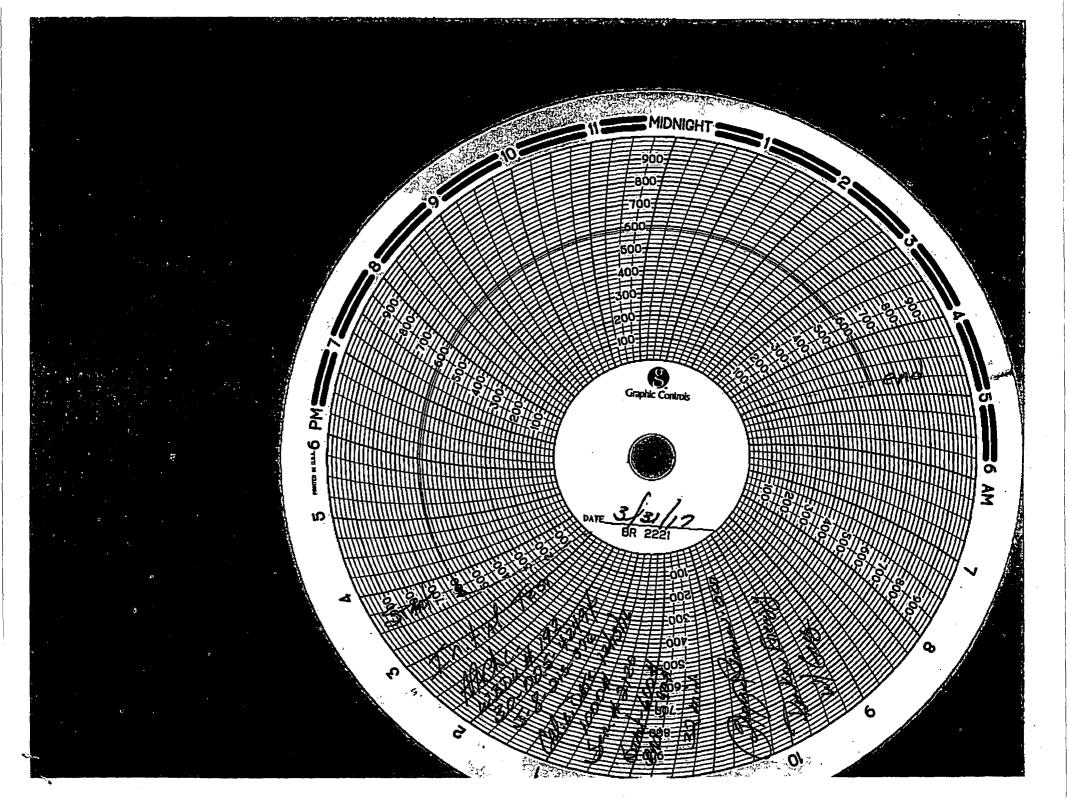
NMNM90161 ~

Do not use thi								
abandoned we	is form for proposals to II. Use form 3160-3 (API	roposals.	6. If Indian, Allotte	6. If Indian, Allottee or Tribe Name				
SUBMIT IN	page 2		7. If Unit or CA/Agreement, Name and/or No. NMNM120042X					
1. Type of Well		8. Well Name and No. WEST BLINEBRY DRINKARD UNIT 192						
Oil Well Gas Well Oth		DITT DITTIVAND ONLY 192						
Name of Operator APACHE CORPORATION	ER rp.com		9. API Well No. 30-025-42494					
3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705	(include area code) 8-1062		10. Field and Pool or Exploratory Area EUNICE; B-T-D, NORTH					
4. Location of Well (Footage, Sec., T		11. County or Pari	11. County or Parish, State					
Sec 8 T21S R37E NWSE 186		LEA COUNT	LEA COUNTY COUNTY, NM					
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	ΓE NATURE O	F NOTICE, REPORT, OR O	THER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION							
□ Notice of Intent	☐ Acidize	□ Deep	pen	☐ Production (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	☐ Hyd	raulic Fracturing	□ Reclamation	■ Well Integrity			
Subsequent Report	☐ Casing Repair	· New	Construction	☐ Recomplete	⊠ Other			
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug	and Abandon	☐ Temporarily Abandon	Production Start-up			
	☐ Convert to Injection	☐ Plug	Back	☐ Water Disposal				
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Aldetermined that the site is ready for f Apache completed this well, a 3/21/2017 MIRUSU RIH w/tb 3/22/2017 Log - ETOC @ 19/Perf Drinkard @ 6662'-6761'. Acidize Drinkard w/10,000 gal 3/23/2017 PU Inj Pkr & set @ 3/24/2017 POOH LD WS SD 3/27/2017 RIH w/204 jts 2-3/8 Tested csg - tested good. Wa 3/31/2017 RUN OCD witness	rk will be performed or provide a operations. If the operation rebandonment Notices must be fil inal inspection. Its follows: (RR 3/18/2017) Its follows: (RR 3	the Bond No. on sults in a multipled only after all 1) (WFX-960) good.	file with BLM/BIA e completion or recc equirements, includ	Required subsequent reports must empletion in a new interval, a Form	t be filed within 30 days 3160-4 must be filed once			
14. I hereby certify that the foregoing is	Electronic Submission # For APACH Committed to AFMSS for	IE CORPORA	TION, sent to the DEBORAH MCKI	Hobbs NNEY on 04/11/2017 ()	_			
Name (Printed/Typed) REESA FISHER			Title SR STA	FF REGULATORY ANALYS	1			
Signature (Electronic S	Submission)		Date 04/10/2	PTFN FOR RFCO	RN			
THIS SPACE FOR FEDERAL OR STATE OFFICE USE								
Approved By			Title	JUN 5, 2015	Date			
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office	PRoward				

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **





State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT										
A	PAP Operator		1.30-	^API Number	121191					
100		100-	1	42494 Vell No.						
WB	DY			190	2					
111 to Seather Tour	3. Surface Location									
UL. Lot Section Ton	anship Range	Feet from 1865	N/S Line	Feet From 1995	E/W Line	County				
	Well Status									
YES TA'D WELL NO	SWD OIL	PRODUCER GAS	3/	DATE) 31/10						
	v(cs)	NO [IN]			1 -1	01///				
OBSERVED DATA										
	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Proc	Cang	(E)Tulning				
Pressure		THE STATE OF THE S	Commission	1500.00						
Flow Characteristics	Ø				Ø	P				
Putt	VIR	Y/N	YIN		YING	CO2				
Steady Flow			Y/N		Y/NO	WTR				
Surges	YAN	YIN	Y/N		Y/N)	GAS				
Down to nothing	MN	YIN	Y/N	(.	VI N	Sajected for				
Gas or Oil	Y (N)	· Y/N	Y/N		Y PN)	WaterBood if applies				
Water	111	YIN	YIN		YIN	1				
Remarks - Please state for each		nent information regarding bleed	d down or continuou	s build up it applies.						
Initia	Initial Test									
7	100.									
Signature:			OIL CONSERVATION DIVISION							
Printed name:	I	Entered into RBDMS								
Title:		Rc-test								
E-mail Address:										
Date: 3/31/11	Phone:	7								
7011	-	<			200.2					