Form 3160-5 (June 2015)

NMOCD	
II	

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT	NMOCD
SUNDRY NOTICES AND REPORTS ON WELL Do not use this form for proposals to drill or to reen abandoned well. Use form 3160-3 (APD) for such proposals	SBS

	1920	
SUBMIT IN TRIPLICATE - Other inst	7. If Unit or CA/Agreement, Name and/or No.	
Type of Well ☐ Gas Well ☐ Other	ED	8. Well Name and No. HAWK 35 FED 4H
	STAN WAGNER ler@eogresources.com	9. API Well No. 30-025-42407
3a. Address ATTN: STAN WAGNER P.O. BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3689	10. Field and Pool or Exploratory Area RED HILLS; UPPER BS SHALE
 Location of Well (Footage, Sec., T., R., M., or Survey Description, Sec 35 T24S R33E Mer NMP NENW 500FNL 1970FW 	/.	11. County or Parish, State LEA COUNTY, NM

	12.	CHECK THE APPROPRIA	ATE BOX(ES) TO	INDICATE NATURE	OF NOTICE, REPORT	, OR OTHER DATA
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TYPE OF SUBMISSION	TYPE OF ACTION								
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off					
	☐ Alter Casing	Alter Casing Hydraulic Fracturing		□ Well Integrity					
Subsequent Report	☐ Casing Repair	■ New Construction	□ Recomplete	⊠ Other					
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	Drilling Operations					
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal						

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

7/02/17 Tested 13-3/8" casing to 1500 psi for 30 minutes. Test good. Resumed drilling 12-1/4" hole.

7/04/17 Ran 9-5/8", 40#, (95 jts) J-55 LTC & (29 jts) HCK55 LTC casing set at 5120' Cement lead w/ 850 sx Class C, 12.7 ppg, 2:37 CFS yield; tail w/ 395 sx Class C, 14.8 ppg, 1.45 CFS yield.
Tested casing to 2050 psi for a minutes. Test good.

Circulated 36 sx coment to surface MOC 8 brs Circulated 36 sx cement to surface. WOC 8 hrs. 7/05/17 Resumed drilling 8-3/4" hole.

7/10/17 TD at 14768' MD.

7/11/17 Ran 5-1/2", 17#, (336 jts) HCP-110 JFE Bear & (3 jts) HCP-110 LTC casing set at 14/758'.

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14. I hereby certify that the	ne foregoing is true and correct. Electronic Submission #381418 verifie For EOG RESOURCES, Committed to AFMSS for processing	INC., se	ent to th	е Но	bbs			\int				
Name (Printed/Typed)	STAN WAGNER	Title	REGI	JLAT	ORY.	SPECIALIST	OH	AF	000	7	1/	
					AU	EPIEUT	U	ME	FOR	U		
Signature	(Electronic Submission)	Date	07/17	/201	7				X			0
	THIS SPACE FOR FEDERA	L OR	STATI	E O	FICE	USEEP	6	2017	(h			X
Approved By		Title						NACE		pate	M	
ertify that the applicant hol	ny, are attached. Approval of this notice does not warrant or ids legal or equitable title to those rights in the subject lease licant to conduct operations thereon.	Office		1	100	CARLSBAD FI	619	ST/IC				

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and will fully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED * **OPERATOR-SUBMITTED ****



Additional data for EC transaction #381418 that would not fit on the form

32. Additional remarks, continued

7/12/17 Cement w/ 570 sx Lucem, 10.8 ppg, 2.45 CFS yield; 260 sx Class C, 11.5 ppg, 3.66 CFS yield; tail w/ 1640 sx 25/75 POZ H, 14.8 ppg, 1.22 CFS yield. WOC 12 hrs. 7/14/17 Rig released.