Submit I Copy To Appropriate District Office State of New Mexico	Form C-103
Pietrick I (575) 202 6161 Energy Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 HOBBS OCD District II – (575) 748-1283	WELL API NO. 30-025-43757
811 S. First St. Artesia, NM 88210 OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 SEP 2 1 28770 South St. Francis Dr.	STATE FEE
<u>District IV</u> – (505) 476-3460 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	Ares 4 State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other	8. Well Number 201H
2. Name of Operator EOG Resources, Inc.	9. OGRID Number 7377
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 2267 Midland, TX 79702	Triple X; Bone Spring
4 Well Location	
Unit Letter O : 773 South line and 164	feet from the East line
Section 4 Township 24S Range 33E	NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3579' GR	化 基本系统 第二次
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO: SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK	
TEMPORARILY ABANDON	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	JOB 🗸
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	П
OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and	give pertinent dates, including estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion.	
9/04/17 TD at 14805' MD.	
Ran 5-1/2", 20#, (338 jts) ECP-110 DWC/IS, (2 jts) ECP-110 LTC casing set at 14793'.	
9/05/17 Cement w/ 365 sx Lucem, 10.8 ppg, 2.45 CFS yield;	
Cement w/ 220 sx Class C, 11.5 ppg, 3.66 CFS yield;	
Cement w/ 1375 sx Class H, 14.8 ppg, 1.22 CFS yield. WOC 12	hrs. ETOC at 1000'.
9/07/17 Rig released.	
Spud Date: 8/9/17 Rig Release Date: 9/7/17	
Spud Date. 6/9/17 Rig Release Date. 5/7/17	
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.
and the state of t	
Regulatory Analyst	9/11/2017
SIGNATURE TILE	DATE
Type or print name Stan Wagner E-mail address:	PHONE: 432-686-3689
For State Use Only	
n and mm	Engineer DATE 09/22/17
APPROVED BY:TITLEPetroleum Conditions of Approval (if any):	DATE 09/22/17
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