

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*FORM APPROVED
OMB NO. 1004-0137
Expires January 31, 2018**Carlsbad Field Office**
OCD Hobbs

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No.
2. Name of Operator BTA OIL PRODUCERS	8. Well Name and No. MESA 8105 JV P 13H
3a. Address 104 SOUTH PECOS STREET MIDLAND, TX 79701	9. API Well No. 30-025-42849-00-X1
3b. Phone No. (include area code) Ph: 432-682-3753 Ext: 106	10. Field and Pool or Exploratory Area JENNINGS
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T26S R32E SWSE 310FSL 1334FEL	11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Change to Original A
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	PD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

BTA Oil Producers, LLC respectfully requests variance for the following items listed below:

Choke Hose

-See attached for test chart and specs.

Multi Bowl Wellhead

-Wellhead will be installed on a 13-3/8" casing and tested to onshore order #2.

-See attached schematic and running procedure.

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #388407 verified by the BLM Well Information System For BTA OIL PRODUCERS, sent to the Hobbs Committed to AFMSS for processing by MUSTAFA HAQUE on 09/14/2017 (17MH0044SE)	
Name (Printed/Typed) KAYLA MCCONNELL	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <u>MUSTAFA HAQUE</u>	Title <u>PETROLEUM ENGINEER</u>	Date <u>09/14/2017</u>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ******MHB/OCD 10/4/2017**

PECOS DISTRICT CONDITIONS OF APPROVAL

OPERATOR'S NAME:	BTA Oil Producers, LLC
LEASE NO.:	NMNM-14492
WELL NAME & NO.:	Mesa 8105 JV-P 13H
SURFACE HOLE FOOTAGE:	0310' FSL & 1334' FEL
BOTTOM HOLE FOOTAGE	0230' FSL & 1334' FEL Sec. 12, T. 26 S., R 32 E.
LOCATION:	Section 01, T. 26 S., R 32 E., NMPM
COUNTY:	Lea County, New Mexico

All previous COAs still apply except the following:

A. PRESSURE CONTROL

1. Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review. These documents shall be posted in the company man's trailer and on the rig floor.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).
2. **Operator has proposed a multi-bowl wellhead assembly. This assembly will only be tested when installed on the surface casing. Minimum working pressure of the blowout preventer (BOP) and related equipment (BOPE) required for drilling below the surface casing shoe shall be 3000 (3M) psi.**
 - a. **Wellhead shall be installed by manufacturer's representatives, submit documentation with subsequent sundry.**
 - b. **If the welding is performed by a third party, the manufacturer's representative shall monitor the temperature to verify that it does not exceed the maximum temperature of the seal.**
 - c. **Manufacturer representative shall install the test plug for the initial BOP test.**
 - d. **If the cement does not circulate and one inch operations would have been possible with a standard wellhead, the well head shall be cut off, cementing operations performed and another wellhead installed.**

MHH 09142017

Rig 94

Asset 24455

QUALITY CONTROL INSPECTION AND TEST CERTIFICATE				CERT N°: 1592	
PURCHASER:		ContiTech Oil & Marine Corp.		P.O. N°: 4500461753	
CONTITECH ORDER N°		539225		HOSE TYPE: 3" ID Choke & Kill Hose	
HOSE SERIAL N°		68547		NOMINAL / ACTUAL LENGTH: 7,62 m / 7,66 m	
W.P. 68,9 MPa		10000 psi		T.P. 103,4 MPa 15000 psi Duration: 60 min.	
Pressure test with water at ambient temperature					
See attachment. (1 page)					
<div style="display: flex; justify-content: space-between;"> > 10 Min. ↑ 50 MPa </div>					
COUPLINGS Type		Serial N°		Quality	
3" coupling with		2574 5533		AISI 4130	
4 1/16" 10K API Swivel Flange end				AISI 4130	
Hub				AISI 4130	
				A1582N H8572	
				58855	
				A1199N A'423N	
Not Designed For Well Testing				API Spec 16 C	
Fire Rated				Temperature rate:"B"	
All metal parts are flawless					
WE CERTIFY THAT THE ABOVE HOSE HAS BEEN MANUFACTURED IN ACCORDANCE WITH THE TERMS OF THE ORDER INSPECTED AND PRESSURE TESTED AS ABOVE WITH SATISFACTORY RESULT.					
STATEMENT OF CONFORMITY: We hereby certify that the above items/equipment supplied by us are in conformity with the terms, conditions and specifications of the above Purchaser Order and that these items/equipment were fabricated inspected and tested in accordance with the referenced standards, codes and specifications and meet the relevant acceptance criteria and design requirements					
Date:		Inspector		Quality Control	
04 September 2014.					

ATTACHMENT OF QUALITY CONTROL INSPECTION AND TEST CERTIFICATE

No: 1588, 1590, 1592

Page: 1 / 1

File Name: 000220_885-3-885-54-547.GEV 000220_885-3-885-54-547.GEV
 File Message: 88543.88543.88547
 Device Type: GX10
 Serial No: S357676389
 Data Count: 0046
 Process Temp: 2014/08/04 01:53:54.000 - 2014/08/04 01:58:39.000
 Part Group: 2014/08/04 01:53:54.000 - 2014/08/04 01:58:39.000
 Part Range: 2014/08/04 01:53:54.000 - 2014/08/04 01:58:39.000
 Comment:

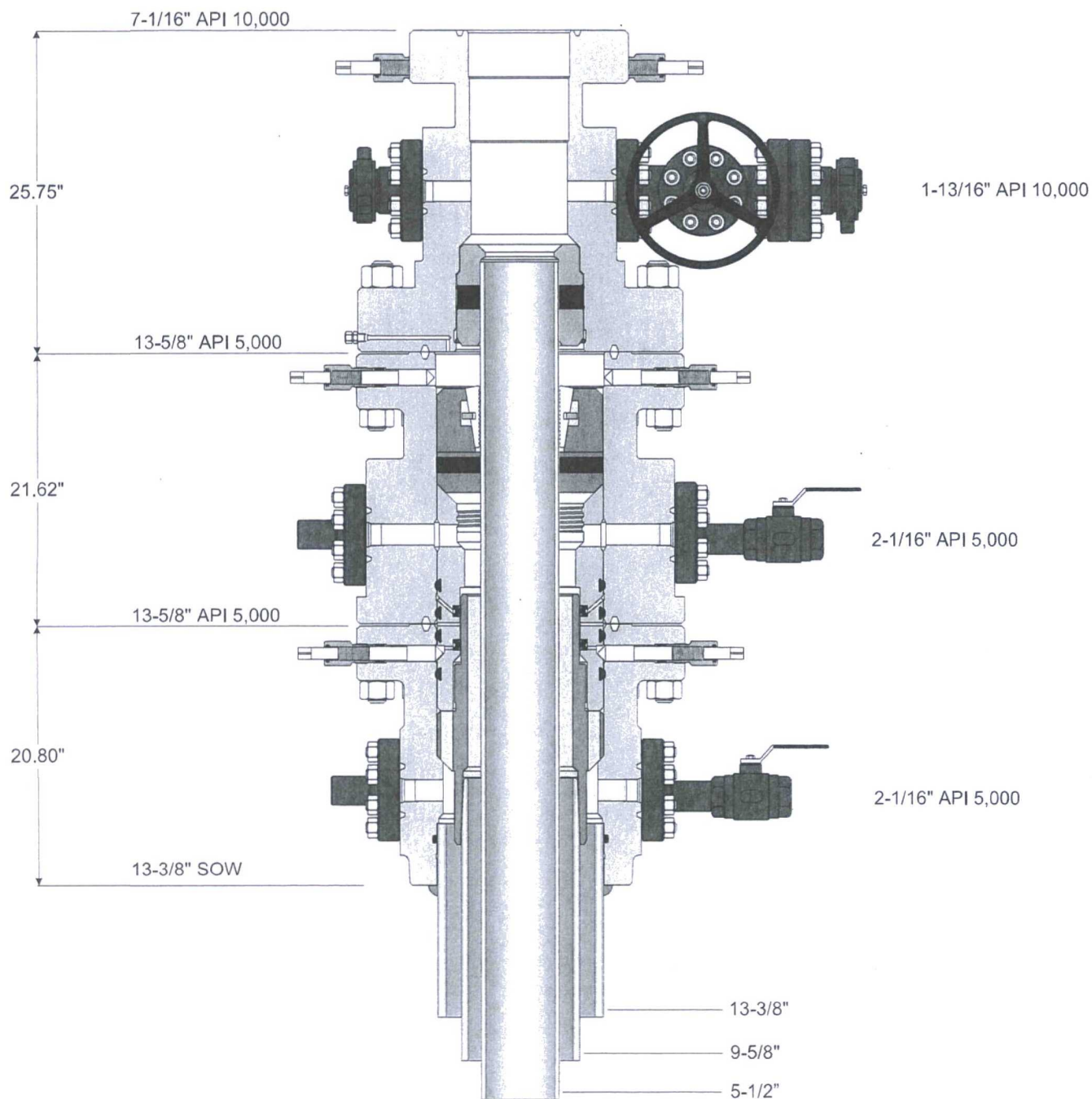
Sampling In: 1.000 sec
 Start Time: 2014/08/04 01:53:54.000
 Stop Time: 2014/08/04 01:58:39.000

Item No	Curve A	Curve B	Offset
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3	0.00000	0.00000	0.00000
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99	0.00000	0.00000	0.00000
100	0.00000	0.00000	0.00000



000220

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.



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Customer: BTA OIL PRODUCERS	Project No.: 146245	Quote No.: 291545 v2
Project Name: WEST TEXAS	Date: 07/06/16	Drawn By: JL