Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Energy, Minerals OIL CONSERV 1220 South	14 N	SMON -	WELL API NO. 30-025-09912 5. Indicate Type of L STATE 🔽 6. State Oil & Gas Lo	FEE
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injection				<ol> <li>Lease Name or Unit Agreement Name Northeast Drinkard Unit (NEDU) / 22503</li> <li>Well Number 611</li> </ol>	
2. Name of Operator Apache Corporation				9. OGRID Number 873	
Apache Corporation       /         3. Address of Operator       .         303 Veterans Airpark Lane, Suite 1000 Midland, TX 79705				10. Pool name or Wildcat Eunice; B-T-D, North (22900)	
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1978</u> feet from the <u>East</u> line					
Unit LetterG	Township 2				
Section 15	11. Elevation <i>(Show wh</i>				ounty Lea
3430' GL					
NOTICE OF PERFORM REMEDIAL WORK [ TEMPORARILY ABANDON	Appropriate Box to In INTENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL				
				NEW TD	6728
CLOSED-LOOP SYSTEM [ OTHER:	,		R:	DEEPEN & RUN LINE	
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>					
Apache conformed this well to the I 8/22/2017 MIRUSU RIH w/bit, tag 8/23/2017 Drilled thru CIBP @ 601 8/24/2017 POOH plugged tbg. 8/25-9/8/2017 Drilled on loose CIB 9/11/2017 Prep to run liner. 9/12/2017 Run 4-1/2" Ultra flush jt 9/13/2017 Tag @ 6671'; DO cmt to 9/14/2017 POOH w/bit & log well - 9/15/2017 Perf Drinkard @ 6549'-6 9/18/2017 Test lines. Acidize Drink 9/19/2017 RIH w/200 jts 2-3/8" IPO 9/20/2017 Tested csg to 550# for 3 9/25/2017 Ran OCD witnessed MI	Drinkard, as follows: (WFX-7 cement @ 5987', drilled cmt 2'. Tag fill @ 6546'. CO 95' f P, junk & formation from 664 liner - 11.6# J-55 csg; FC @ 0 6700'; circ clean. ETOC @ surface. 0646' w/2 SPF, 132 shots. card w/10,000 gal 15% acid. C tbg. Circ pkr fluid. 30 min.; no loss. Blew pump	to CIBP @ 6012'. fill to bottom of old 1'-6728'; tag @ 67 6672'; FS @ 6718 out plug.	OH @ 6641' 728'.		18 bbl cmt to pit.
Spud Date: 8/30/1948	Rig F	Release Date: 1	1/1/1948		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Reesa L	iher TITI	$_{\rm LE}$ Sr. Staff Reg A	nalyst	DATE	3/30/2017
Type or print name Reesa Fisher	E-m	ail address: Reesa	a.Fisher@apac	checorp.com PHON	E: (432) 818-1062
For State Use Only Patroleum Engineer					
APPROVED BY:					

