Submit 1 Copy To Appropriate District Office	State of New Mexico		Form C-103	
District I - (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	75) 740 1202		30-025-43919	
811 S. First St., Artesia, NM 88210	C Tiret Ct. Arteria NIM 00210		5. Indicate Type of Le	ase \/
District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410		is Dr.	STATE	FEE 🔀
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lea	se No. /
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit	Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Righteous 6 State Com	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 301	H
Name of Operator     EOG Resources, Inc.			9. OGRID Number 7377	
3. Address of Operator P.O. Box 2267 Midland, TX 79702			10. Pool name or Wild Antelope Ridge; B	
4. Well Location   1983   South   855   East				
Unit Letter:	feet from the	line and	feet from the	line
Section 6		9	NMPM Cou	inty Lea
	11. Elevation (Show whether DR, R 3384' GR	(KB, RT, GR, etc.)		
			PARAMETER PROPERTY.	
12. Check Ap	propriate Box to Indicate Nat	ture of Notice, F	Report or Other Data	ı
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK				ERING CASING
TEMPORARILY ABANDON				ND A
_	MULTIPLE COMPL	CASING/CEMENT	JOB ✓	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
9/18/17 TD at 17015' MD.				
9/24/17 Ran 5-1/2", 23#, HCP-110 Ultra SF (0'-5772') & 5-1/2", 20#, ICYP-110 DQX (5772'-17,000') 9/25/17 Cement w/ 240 sx Lucem, 10.5 ppg, 2.45 CFS yield;				
Cement w/ 195 sx Class C, 11.5 ppg, 3.66 CFS yield;				
Cement w/ 2035 sx Class 25/75 POZ H, 14.8 ppg, 1.22 CFS yield.				
ETOC at 4362'. WOC 8 hrs.				
9/26/17 Rig released.				
Spud Date: 8/27/17	Rig Release Date	9/26/17		
I hereby certify that the information ab	ove is true and complete to the best	of my knowledge	and belief.	
	ove to true und complete to the oest	or my mio meage		
SIGNATURE AL	Regul	atory Analyst	DATE	9/27/2017
SIGNATURE Stan Wagnet	TITLE_TROGUL	-	DATE_	132 696 2690
Type or print name Stan Wagner	E-mail address:		PHONE	: 432-686-3689
For State Use Only		Petroleum I	Engineer	1 1
APPROVED BY:	TITLE		DATE	10/06/17
Conditions of Approval (if any):				, , , ,