Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103	
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	OH CONCERNATION DAY	MORD.	30-025-43926	
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	OIL CONSERVATION DIVISION B 1220 South St. Francis Dr. OCT 06		5. Deficate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410	Sonto Fo. NIM 97505	r.OCT an	STATE	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Salita Fe, Nivi 87303	290	State Oil & Gas Lea	se No.
87505		RECEN		
	ICES AND REPORTS ON WELLS OSALS TO DRILL OR TO DEEPEN OR PLUG BAC	CK TO A	Lease Name or Unit Hearns 34 State	Agreement Name
DIFFERENT RESERVOIR. USE "APPL	ICATION FOR PERMIT" (FORM C-101) FOR SUC	Н	Hearns 34 Stat	te Com
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other		8. Well Number 504	Н
2. Name of Operator		,	9. OGRID Number	/
EOG Resources, Inc. 3. Address of Operator		-	7377 10. Pool name or Wild	
P.O. Box 2267 Midla	nd, TX 79702		Triste Draw; Bone	
4. Well Location O 275 South 2362 East				
Unit Letter : feet from the line and feet from the line				
Section 34	1 0		NMPM Cou	inty Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3466' GR				
12. Check	Appropriate Box to Indicate Nature	of Notice, R	eport or Other Data	ι
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK			the second reserve to the second seco	ERING CASING
TEMPORARILY ABANDON			LING OPNS. P AN	ID A
PULL OR ALTER CASING		ING/CEMENT	JOB ×	
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM				
OTHER:	ОТН	ER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
9/18/17 TD at 21140' MD. 9/19/17 Ran 5-1/2", 20#, (468 jts) ICYP-110 RDT-BTX, (2 jts) ECP-110 LTC casing set at 21115'.				
9/13/17 Cement w/ 1025 sx Class H, 15.6 ppg, 1.19 CFS yield. WOC 8 hrs. ETOC at 9646'.				
Released rig.				
0/00/47	D: D	0/04/47		
Spud Date: 8/23/17	Rig Release Date:	9/21/17		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE	TITLE Regulato	ry Analyst	DATE	9/26/17
Stan Wagn				432-686-3689
Type or print name For State Use Only	E-mail address:		PHONE	:
		Petroleum	Engineer	1-11.
APPROVED BY:	TITLE		DATE	10/06/17
Conditions of Approval (if any):				