

Submit One Copy To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised November 3, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
SEP 11 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-11900
1. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No.
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name ARNOTT RAMSAY F
4. Well Location Unit Letter B : 660 feet from the NORTH line and 1980 feet from the EAST line Section 36 Township 25S Range 37E NMPM _____ County LEA		8. Well Number 3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3050' GL		9. OGRID Number 240974
		10. Pool name or Wildcat JUSTIS; GLORIETA (PRO GAS)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
	P AND A <input type="checkbox"/>
	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/> Location is ready for OCD inspection after P&A

☒ All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.
☒ Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.
☒ A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the

OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.

- ☒ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.
☒ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.
☒ All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)
☒ All other environmental concerns have been addressed as per OCD rules.
☒ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.
☐ If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.

When all work has been completed, return this form to the appropriate District office to schedule an inspection.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 09/06/2017

TYPE OR PRINT NAME LAURA PINA E-MAIL: lpina@legacylp.com PHONE: 432-689-5273
For State Use Only

APPROVED BY: Mark W. Smith TITLE P.E.S. DATE 10/10/2017
Conditions of Approval (if any):

Whitaker, Mark A, EMNRD

From: Tiffany Hunt <thunt@legacylp.com>
Sent: Thursday, October 5, 2017 2:05 PM
To: Davidson, Melissa
Cc: Whitaker, Mark A, EMNRD; Laura Pina
Subject: RE: Arnott Ramsay F #3 30-025-11900
Attachments: 789DB43B.JPG

Melissa,

The Arnott Ramsay F #3 was flowing behind the 68025-00 meter, but that well has been plugged. Please see the attached picture. I don't think there ever was a meter on this well, but there is a line that it is out there that went from the # 3 and it is not our line nor is it tied to anything we own so we believe it is ETC's. A blind flange needs to be installed on the downstream side since this line is no longer active. There is no meter to be removed at this time b/c we still have another well flowing behind that meter.

Thanks,

Tiffany Hunt
Marketing Representative
Legacy Reserves Operating, LP
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thunt@legacylp.com
303 West Wall Suite 1800
Midland, TX 79701



Melissa Davidson
Senior Contract Administrator

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