

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL APINO. 30-025-42947
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name McCloy SWD
8. Well Number 002
9. OGRID Number 308339
10. Pool name or Wildcat SWD; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3599' G.L.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other ☒ SWD

2. Name of Operator
Owl SWD Operating, LLC

3. Address of Operator
8214 Westchester Dr., Ste.850, Dallas, TX 75225

4. Well Location
Unit Letter L : 1595 feet from the South line and 369 feet from the East line
Section 15 Township 24-S Range 32-E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3599' G.L.

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input checked="" type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: SURF CSG <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/16/17 – Ran 20", 133 lb (K-55 & J-55) Casing set @1134'.

Cemented w/ 1045 sx + additives. (See attachment.) Circulated 561 sx to surface.

Spud Date:

5/11/2017

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent/consultant DATE 9/18/2017

Type or print name _____ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY: [Signature] TITLE Petroleum Engineer DATE 10/12/17

Conditions of Approval (if any):



Oilfield Water Logistics

SURFACE CASING AND

CEMENTING REPORT

Lease: McCloy SWD #2 Well Number: 2 Date: 5/16/2017
Last Casing: Size: 30 set at: 80 This Casing: Size: 20 set at: 1,134
Driller's Total Depth: 1,134 Log Depth: na Hole Size: 24 Rathole: 0

Casing - Delivered: Joints: 30 Tally: Less Threads: 1,344.47 Trucker's Tally: _____
Casing - Ran in Hole: Joints: 26 Less Threads: 1,136.85
Casing - Not Run: Joints: _____ Less Threads: _____
Casing - Cutoff (Out): Joints: 1 Less Threads: _____
Casing - Returned: Joints: 4 Less Threads: 174.63 **THIS NUMBER SHOULD EQUAL ITS DELIVERED.**

Log of casing string. Each item should be listed in the same order as run in the well.

No	Size, Item, Make, Description	Wt/Ft	Grade	Threads	Condition	Length	Depth
1	20" Texas Gudge shoe	133	K55	BTC	NEW	0.88	1133.45
1	20" CASING	133	J - 55	BTC	NEW	44.04	1089.41
1	20" Weatherford Float collar Ser #82695976	133	K55	BTC	NEW	2.1	1087.31
25	20" CASING	133	J - 55	BTC	NEW	1093.15	-5.84
						0	-5.84
							-5.84
							-5.84
							-5.84
							-5.84
	Casing above KB (input as a negative number)					-5.84	8.17124E-14

Time required to run casing: 6 hrs Top of casing string: 0 ft TOTAL: 1134.33

Centralizers: No. 4 Make: WEATHERFORD Where Placed: MIDDLE OF 1st JOINT W/ RING & EVERY 3RD JOINT TO CONDUCTOR

CEMENTING REPORT: One stage: 1 Two Stage:

Cementing Company Used: O-Tex

FIRST STAGE:

Good circulation? Y Minutes circulated? 90 Was casing bottomed up? Y Bottom plug used? N
Cement: Lead: _____ Sacks: 915 Type: CLASS C Additives: 4% gel / 5% salt + 0.75 gp 100 sx. CF-41L + 1/4 pps Celloflake
Slurry Weight: 13.5 Water: 9.46 gal/sk Yield: 1.79 cu.ft/sk = 1638 cu ft
Minutes required to: _____ Mix cement: _____
Cement: Tail: Sacks: 430 Type: CLASS C Additives: 2% CACL + 0.004 gps CF-41L
Slurry Weight: 14.8 Water: 6.35 gal/sk Yield: 1.34 cu.ft/sk = 576.2 cu ft
Minutes required to: _____ Mix cement: _____ Start top plug: 10:43 Pump plug down 11:45
Plug pumped to: 12:00 Pressures: _____ Late pumping: 721 Final: 561
Pressure bled off to 0 psi and held below _____ psi for _____ hours. Did back pressure valve hold? Y
REMARKS: CIRC 561 SX (179 bbls) CMT TO SURFACE. FLOATS HELD.

Recommended minimum WOC or Circulating time = 12 hrs

Calculated Top of Cement Stage: SURF ft.

SECOND STAGE:

Good circulation? _____ Minutes circulated? _____ Was casing bottomed up? _____ Bottom plug used? _____
Cement: Lead: _____ Sacks: _____ Type: _____ Additives: _____
Slurry Weight: _____ Water: _____ gal/sk Yield: _____ cu.ft/sk = 0 cu ft
Minutes required to: _____ Mix cement: _____
Cement: Tail: Sacks: _____ Type: _____ Additives: _____
Slurry Weight: _____ Water: _____ gal/sk Yield: _____ cu.ft/sk = 0 cu ft
Minutes required to: _____ Mix cement: _____ Start top plug: _____ Pump plug down _____
Plug pumped to: _____ Pressures: _____ Late pumping: _____ Final: _____
Pressure bled off to _____ psi and held below _____ psi for _____ hours. Did back pressure valve hold? _____
REMARKS: _____

Recommended minimum WOC or Circulating time = 12 hrs

Calculated Top of Cement Stage: SURF ft.

Signed: M.J. Mike Ordote

Rig: Latshaw 21