

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 WELL API NO. 30-025-43925 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC) 7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER 8. Name of Operator EOG RESOURCES INC 10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702	5. Lease Name or Unit Agreement Name JOLLY ROGER 16 STATE 6. Well Number: 301H 9. OGRID 7377 11. Pool name or Wildcat RED HILLS; BONE SPRING, NORTH
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12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	D	16	24S	34E		1057	NORTH	330	WEST	LEA
BH:	M	16	24S	34E		229	SOUTH	323	WEST	LEA

13. Date Spudded 08/23/2017	14. Date T.D. Reached 09/06/2017	15. Date Rig Released 09/10/2017	16. Date Completed (Ready to Produce) 09/30/2017	17. Elevations (DF and RKB, RT, GR, etc.) 3555' GR
18. Total Measured Depth of Well MD 14,845' TVD 10,159'		19. Plug Back Measured Depth MD 14,733' TVD 10,155'		20. Was Directional Survey Made? YES
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 10,385-14733				21. Type Electric and Other Logs Run None

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5# J-55	1,257'	17 1/2"	1110 SXS CL C/CIRC	
9 5/8"	40# J-55	5,222'	12 1/4"	1390 SXSCL C / CIRC	
5 1/2"	23# HCP-110	14,835'	8 3/4"	2455 SXS CL H & C	TOC 4930' CBL

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) 10,385 - 14,733' 3 1/8" 1112 holes	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 10,385-14,733' Frac w/11,020,550 lbs proppant; 184,158 bbls load fld
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28. PRODUCTION

Date First Production 09/30/2017	Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING	Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 10/08/2017	Hours Tested 24	Choke Size 64	Prod'n For Test Period	Oil - Bbl 1290	Gas - MCF 1473	Water - Bbl. 3945	Gas - Oil Ratio 1142
Flow Tubing Press.	Casing Pressure 654	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)	

29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD	30. Test Witnessed By
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31. List Attachments

C-102, C-103, C-104, Directional Survey, As-Completed plat	
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32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature 	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@egoresources.com		Date 10/17/17

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	Rustler	1215'	T. Canyon	Brushy	7735	T. Ojo Alamo	T. Penn A"
T. Salt		1360'	T. Strawn			T. Kirtland	T. Penn. "B"
B. Salt		5092'	T. Atoka			T. Fruitland	T. Penn. "C"
T. Yates			T. Miss			T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers			T. Devonian			T. Cliff House	T. Leadville
T. Queen			T. Silurian			T. Menefee	T. Madison
T. Grayburg			T. Montoya			T. Point Lookout	T. Elbert
T. San Andres			T. Simpson			T. Mancos	T. McCracken
T. Glorieta			T. McKee			T. Gallup	T. Ignacio Otzte
T. Paddock			T. Ellenburger			Base Greenhorn	T. Granite
T. Blinbry			T. Gr. Wash			T. Dakota	
T. Tubb			T. Delaware Sand			T. Morrison	
T. Drinkard			T. Bone Springs			T. Todilto	
T. Abo			T. 1st BS Sand	10,090'		T. Entrada	
T. Wolfcamp			T. 2nd BS Sand	10,675'		T. Wingate	
T. Penn			T.			T. Chinle	
T. Cisco (Bough C)			T.			T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology