District I 1625 N French Dr., Hobbs, NM 88240 District II 811 S First St., Artesia, NM 88210

State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

Rio Brazos Rd , Az	tec NM 87410								
ict IV				20 South St.					MENDED REPOR
S. St. Francis Dr., S				Santa Fe, N	M 87505 AND AUTHO	DIZATIO	V TO T	DANCE	ORT
I. Operator name an					AND AUTHO	² OGRID N		07600	OKI
,				_	Suite 1220				
	Sa	n Anto	nio, T	X 78258		RT / 1	-		ive Date
API Number	5 Pool	Name						l Code	164080
0-025-42744		-1414		4	20C; WOLFCAN	IP.		133	90234
roperty Code	8 Pro	perty Nan		, , ,	72696170	3WO	9 We	II Numbe	, /0
315162 II. 10 Surface			PR	IZEHOG BW	Z STATE COM			1H	
or lot no. Section		Range	Lot Idn	Feet from the	North/South Line	Feet from th	e East/W	est line	County
C 19	265	36E	C	330	N	1650		W	Lea
11 Bottom	Hole Location								
or lot no. Section		Range	Lot Idn	Feet from the	North/South line	Feet from th	e East/V	est line	County
N 19	26S	36E	N	330	S	1750		W	Lea
Doe Code	ducing Method		onnection	15 C-129 Per	mit Number 16	C-129 Effectiv	e Date	17 C-17	29 Expiration Date
S F	Code	D.	пс						
III. Oil and G	as Transpor	rters							
Transporter OGRID				19 Transpo and A	rter Name				²⁰ O/G/W
	DIATMO	муриро	CINC '		uu1 C33				0
214984	PLAINS				Houston, T	77002		233.00	U .
	333 CI	ay Stre	ec, 50	uice 1000,	Houston, 12	17002			
									學會到同意中華
1			-	111					
	7	E 5	/ /	TLL	OWA	BLE			
	7	ES	//	722	OWA	BLE	4		
	7	E 9 EX	Pi	TEL RES	OUA	90.E 15	20/	8	
	7	ES	PU	RES	OU A	90.E 14	20/2	8	
	7	ES	Pi	RIES	COLA	90.E 14	20/8	8	
			PU	RES	OUA	90.E 14	20/2	8	
	pletion Dat	a	PU					8	²⁶ DHC, MC
	pletion Dat	a		2) TD 7,417'	2 ¹ PBTD 17,330'	25 Perfo	rations	8	²⁶ DHC, MC
Spud Date 9/1/2015	pletion Dat	a Date 5/2017	1	²³ TD 7,417'	24 PBTD	²⁵ Perfo 12,604 -	rations		
¹ Spud Date 9/1/2015 ²⁷ Hole Siz	pletion Dat	a Date 5/2017	l g & Tubi	²³ TD 7,417'	²⁴ PBTD 17,330 ^t ²⁹ Depth	²⁵ Perfo 12,604 -	rations	30 Sac	³⁶ DHC, MC
²¹ Spud Date 9/1/2015	pletion Dat	a Date 5/2017	l g & Tubi	²³ TD 7,417'	²⁴ PBTD 17,330'	²⁵ Perfo 12,604 -	rations		
²¹ Spud Date 9/1/2015 ²⁷ Hole Siz 17 1/2"	pletion Dat	a Date 5/2017 28 Casin 13 3/8	l g & Tubi	²³ TD 7,417'	²⁴ PBTD 17,330' ²⁹ Depth 1,330'	²⁵ Perfo 12,604 -	rations	³⁰ Sac 730	ks Cement
²¹ Spud Date 9/1/2015 ²⁷ Hole Siz	pletion Dat	a Date 5/2017	l g & Tubi	²³ TD 7,417'	²⁴ PBTD 17,330 ^t ²⁹ Depth	²⁵ Perfo 12,604 -	rations	30 Sac	ks Cement
²⁷ Hole Siz	pletion Dat	a Date 5/2017 28 Casin 13 3/8	l g & Tubi	²³ TD 7,417'	²⁴ PBTD 17,330' ²⁹ Depth 1,330'	²⁵ Perfo 12,604 -	rations	³⁰ Sac 730	ks Cement
²¹ Spud Date 9/1/2015 ²⁷ Hole Siz 17 1/2" 12 1/4"	pletion Dat	a Date 5/2017 ²⁸ Casin 13 3/8'	l g & Tubi	²³ TD 7,417'	17,330' 29 Depth 1,330' 5,090'	²⁵ Perfo 12,604 -	rations	³⁰ Sac 730	ks Cement
²¹ Spud Date 9/1/2015 ²⁷ Hole Siz 17 1/2" 12 1/4"	pletion Dat	a Date 5/2017 ²⁸ Casin 13 3/8'	l g & Tubi	²³ TD 7,417'	17,330' 29 Depth 1,330' 5,090'	²⁵ Perfo 12,604 -	rations	³⁰ Sac 730	ks Cement .
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test	apletion Dat 22 Ready 1 0/1:	a Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2"	g & Tubi	²³ TD 7,417' ng Size	17,330' 29 Depth 1,330' 5,090' 12,400 17,167	12,604 -	rations 17,312	³⁰ Sac 730 80 1,62	ks Cement 55
²¹ Spud Date 9/1/2015 ²⁷ Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4"	22 Ready 1 0/1	a Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2"	g & Tubi	²³ TD 7,417'	17,330' 29 Depth 1,330' 5,090' 12,400	12,604 -	rations	³⁰ Sac 730 80 1,62	ks Cement .
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test	Paper	a Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2"	g & Tubi	7,417' ng Size	17,330' 29 Depth 1,330' 5,090' 12,400 17,167	12,604 -	rations 17,312	³⁰ Sac 730 80 1,62	ks Cement 55
17 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test Date New Oil	apletion Dat 22 Ready 1 0/1:	a Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2"	g & Tubi	²³ TD 7,417' ng Size	17,330' 29 Depth 1,330' 5,090' 12,400 17,167	12,604 -	rations 17,312	³⁰ Sac 730 80 1,62	ks Cement 55
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test Date New Oil 37 Choke Size	Data Data Data	a Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2" very Date	g & Tubi	7,417' ng Size Test Date	17,330' 29 Depth 1,330' 5,090' 12,400 17,167	12,604 -	rations 17,312	³⁰ Sac 730 80 1,62	5 0 0 0 36 Csg. Pressure
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test Date New Oil 15 Choke Size	Data 32 Gas Delivate the rules of the rules	a Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2" ery Date	g & Tubin	Test Date Division have	17,330' 29 Depth 1,330' 5,090' 12,400 17,167	12,604 -	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 36 Csg. Pressure
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test Date New Oil 37 Choke Size	Data Data Data Data Data Data	a Date 5/2017 28 Casin 13 3/8" 10 3/4" 7 5/8" 5 1/2" erry Date	g & Tubin	Test Date Division have	17,330' 29 Depth 1,330' 5,090' 12,400 17,167	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 36 Csg. Pressure
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test	Data Data Data Data Data Data	a Date 5/2017 28 Casin 13 3/8" 10 3/4" 7 5/8" 5 1/2" erry Date	g & Tubin	Test Date Division have	17,330' 29 Depth 1,330' 5,090' 12,400 17,167	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 36 Csg. Pressure
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test Date New Oil 37 Choke Size I hereby certify the en complied with mplete to the best mature:	Data Data Data Data Data Data	a Date 5/2017 28 Casin 13 3/8" 10 3/4" 7 5/8" 5 1/2" erry Date	g & Tubin	Test Date Division have	17,330' 29 Depth 1,330' 5,090' 12,400 17,167 34 Test Len	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 36 Csg. Pressure
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test 1 Date New Oil 1 hereby certify the en complied with implete to the best gnature:	Data	Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2" very Date iii	g & Tubin	Test Date Division have	17,330' 29 Depth 1,330' 5,090' 12,400 17,167 34 Test Len	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 36 Csg. Pressure
21 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test Date New Oil 37 Choke Size hereby certify the en complied with implete to the best innature: inted name: Delle:	Data 32 Gas Delive at the rules of the formy knowled bluck being the control of the control o	Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2" very Date iii	g & Tubin	Test Date Division have	17,330' 17,330' 29 Depth 1,330' 5,090' 12,400 17,167 34 Test Len 40 Gas Approved by: Title:	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 0 36 Csg. Pressure 41 Test Method
18 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" V. Well Test Date New Oil 19 Choke Size thereby certify the n complied with n complied with nature: proper to the best nature: Delete to the best nature: Delete Res	Data Data Jack Gas Deliver the rules of the strength of the rules of the strength of the str	Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2" For Date iii	g & Tubing &	Test Date Division have re is true and	17,330' 17,330' 1,330' 5,090' 12,400 17,167 34 Test Len 40 Gas	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 36 Csg. Pressure
Pspud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" 7. Well Test Date New Oil Choke Size hereby certify the complied with plete to the best hature: bed name: Delete to name: Delete to name:	Data Data Jack Gas Deliver the rules of the strength of the rules of the strength of the str	Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2" For Date iii	g & Tubing &	Test Date Division have re is true and	17,330' 17,330' 29 Depth 1,330' 5,090' 12,400 17,167 34 Test Len 40 Gas Approved by: Title:	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 0 36 Csg. Pressure 41 Test Method
1 Spud Date 9/1/2015 27 Hole Siz 17 1/2" 12 1/4" 9 7/8" 6 3/4" W. Well Test Date New Oil 7 Choke Size hereby certify the nomplied with inplete to the best nature: inted name: Delete:	Data 32 Gas Deliving the rules of the rules	Date 5/2017 28 Casin 13 3/8' 10 3/4' 7 5/8" 5 1/2" For Date iii	g & Tubing &	Test Date Division have re is true and	17,330' 17,330' 29 Depth 1,330' 5,090' 12,400 17,167 34 Test Len 40 Gas Approved by: Title:	12,604 - Set	rations 17,312 Tbg. Pres	30 Sac 730 80 1,62 61	5 0 0 0 36 Csg. Pressure 41 Test Method

Submit To Appropriate District Office Two Copies				State of New Mexico								Form C-105 Revised April 3, 2017					
District I 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources						-	Revised April 3, 2017 1. WELL API NO.						
District II 811 S. First St., Artesia, NM 88210				O'l Comment of Pinisis							30-025-42744						
District III				Oil Conservation Division 1220 South St. Francis Dr.							2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV										Γ.	-	X STAT		FEE Lease No.	☐ FED	/INDI	AN
1220 S. St. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG											AND DESCRIPTION						
4. Reason for filing		ETION	JK K	ECO	WIPLI	ETION REI	Or	(I A	IND	LOG	100	Lease Name or Unit Agreement Name					
	_											PRIZEHOC	BW	_			
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only						only)			1	6. Well Numb	er:						
C-144 CLOS	nd the plat to	o the C-144	(Fill closure	report	#1 thro	ough #9, #15 Dar dance with 19.1:	te Rig 5.17.1	Releas 3.K N	sed a	and #32 and/o	or	1H					
 Type of Comp NEW V 	VELL	WORKOVE	R 🗆	DEEPE	NING	PLUGBACK		DIFFE	REN	T RESERVO	OIR	OTHER					
8. Name of Opera	itor	ETRO OPE										9. OGRID	30760	00			
10. Address of Op	perator	E. SONTER			JITE 12	220					+	11. Pool name	or W	ildcat	520C; WOI	LFCA	MP
	SAN	ANTONIC		78258					-								
12.Location	Unit Ltr	Section	-	Towns	nip	Range	Lot			Feet from th	e	N/S Line	Fee	t from the	E/W Lin	e	County
Surface:	C N	19	_	26		36E 36E	(330 330	+	N S	1	1650_ 750	W		LEA LEA
BH: 13. Date Spudded		T.D. Reacl	and			Released	1	N T	16		atad	(Ready to Prod				nc (D)	and RKB,
09/01/2015		07/2017	ied	15. L	08/11/2				10.	10/15/2		(Ready to Prod	itice)		T, GR, etc.		
18. Total Measur	ed Depth of	Well		19. P	-	k Measured Dep	oth		20.			Survey Made?)	21. Typ	e Electric	and O	ther Logs Run
17,417	1/) 6			P	17,330					<u> </u>	ES			GR/L	ATERO LOG/I	DENSIT	Y/NEUTRON
22. Producing Int	erval(s), of 7,312 - WO		ion - I	op, Bot	tom, Na	ime											
23.	7,512 - 110	LICAM			CAS	ING REC	OR	D (R	en	ort all str	ing	s set in w	ell)				
CASING SI	ZE	WEIGHT	LB./F			DEPTH SET		(LE SIZE		CEMENTIN		CORD	AMC	DUNT	PULLED
13 3/8"		68				330				1/2"	_	Surface			0		
10 3/4"		45.5				090	-			2 1/4"	_	80'			0		
7 5/8"	-	29.7				,400	-			9 7/8"		Surface			(
5 1/2"	_	23			17	,167				6 3/4"	_	11,325')	
24.					LIN	ER RECORD					25.	Т		NG REC			
SIZE	TOP		ВОТ	TOM		SACKS CEM	ENT	SCR	REEN	N	SIZ		D	EPTH SE			
	+		-					-			2	7/8	+	11,750		11,750)
26. Perforation	record (inte	erval, size, a	nd nun	nber)				27.	AC	ID, SHOT,	FR/	ACTURE, CE	EME	NT, SQU	EEZE, E	TC.	
										INTERVAL		AMOUNT AND KIND MATERIAL USED					
SEE AT	TACHMEN	TI.						12.	604	- 17,312		FRAC W/ 226.146 BBLS FLUID					
								-				9,322,093	LBS	PROPPAN	IT		
28.							PR	ODI	IC	TION							
Date First Produc	ction	P	roducti	ion Met	hod (Flo	owing, gas lift, p						Well Status	s (Pro	od. or Shu	-in)		
Date of Test	Hours	Tested	Cho	ke Size		Prod'n For		Oil ·	- Bb	1	Gas	- MCF	V	Vater - Bbl	. 1	Gas -	Oil Ratio
						Test Period											
Flow Tubing Press.	Casing	Pressure		culated : ir Rate	24-	Oil - Bbl.			Gas	- MCF	1	Water - Bbl.		Oil Gr	avity - API	- (Co	rr.)
29. Disposition of	of Gas (Sold	, used for fu	el, vent	ed, etc.,		I							30.	Test Witn	essed By		
31. List Attachm	ents										-						
32. If a temporar	y pit was us	sed at the we	II, atta	ch a plat	with th	e location of the	temp	orary p	pit.		_		33.	Rig Releas	se Date:		
34. If an on-site	burial was u	sed at the w	ell, rep	ort the	exact lo	cation of the on-	site b	urial:			_		_				
						Latitude						Longitude				N	AD83
I hereby certi	fy that the	e informa	tion si	hown o		h sides of this	fori	n is ti	rue	and compl	ete	to the best of	of my	v knowle	dge and	belie	rf
Signature K)elle	is 61	ier	ly		Printed Name DEBB	IE CI	HERRY	Y	Tit	le l	REG. ASST.				Date	09/21/2017
E-mail Addre	ess debt	oiec@imp	etroop	peratin	g.com												

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico						
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt_	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand 5,000	T. Morrison						
T. Drinkard	T. Bone Springs 8,795	T.Todilto						
T. Abo	T. CHERRY CANYON 6,142	T. Entrada						
T. Wolfcamp12,112	T. BRUSHY CANYON 7,520	T. Wingate						
T. Penn	T.	T. Chinle						
T. Cisco (Bough C)	Т	T. Permian						

1. 6.000 (2008).			
			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT \	WATER SANDS	
Include data on rate of water inf	low and elevation to which water	r rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
LIT	HOLOGY DECODD	(144-1-1144-1-1-446	`

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
					*		-