Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resource	S Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION	30-005-61446
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease FEDERAL
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		or state on the state Peace 110.
87505 SUNDRY NOT	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
Control of the contro	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	CAMP STATE
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well X Other	8. Well Number
2. Name of Operator		9. OGRID Number
State of New Mexico formerly 3. Address of Operator	McKay Oil Corp	14424 10. Pool name or Wildcat
	s, NM 88240	Pecos Slope; Abo, West (Gas)
4. Well Location		
Unit Letter J: 1980 feet from the SOUTH line and 1980 feet from the EAST line		
Section 25	Township 5 \$ Range 22E	NMPM County CHAVES
使图1000 国际的	11. Elevation (Show whether DR, RKB, RT, GR	R, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🖄 REMEDIAL	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CE	MENT JOB
DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM		
OTHER:	□ OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
SEE ATTACHED PROCEDURE & SCHEMATICS		
SEE III III CHED I ROCEDORE & SCHEMITTES		
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
MA 01 D.10		
SIGNATURE Mach With TITLE Petroleum Engr. Specialist DATE DAT		
Type or print name Mark Whitaker E-mail address: marka.whitaker@state.nm.us PHONE: 575-393-6161		
For State Use Only		
APPROVED BY: Major		
Conditions of Approval (if any)		

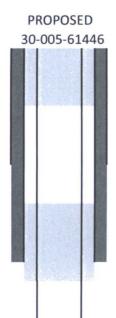
McKay Oil Corp Camp State No. 1 30-005-61446 UL – J, Sec. 25, T5S, R22E 1980' FSL & 1980' FEL

8 5/8" 24# @ 1494' w/ 1325 sx cmt 4 1/2" 10.5# @ 3555' w/ 450 sx cmt Top Perforation 3210' CIBP @ 3110' w/ 5 sx cmt

- 1. MIRU. POOH w/ production equipment.
- 2. Tag CIBP. Circulate hole with mud laden fluid. Pressure test casing to 500 psi. Spot 25 sx cement on CIBP.
- 3. Perf @1544. Sqz w/ 45 sx. WOC & Tag.
- 4. Perf @110'. Circulate cement to surface inside/outside 4 ½" casing.
- 5. Cut off wellhead 3' below ground level and verify cement to surface all strings.
- 6. Install below ground P&A marker. Photos should be taken prior to and after welding on plate. Record GPS reading. BLM should be notified prior to cut off so it can be witnessed.

NOTES: Mud laden fluid consists of fresh water with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to proceeding with P&A.

McKay Oil Corp **CURRENT** Camp State #1 30-005-61446 20" 94# conductor at 60' 8 5/8" 24# @ 1494' / 1325 sx. Circ cmt CIBP@ 3110' w/ 5 sx cmt Top perf 3210' 4 1/2" 10.5# @ 3555' w/ 450 sx. TOC unknown McKay Oil Corp Camp State #1



20" conductor @ 60'

CUT OFF WELLHEAD 3' BELOW GL, VERIFY CEMENT, & INSTALL BELOW GROUND MARKER. TAKE PHOTO & GPS READINGS PERF @ 110'. CIRC CMT TO SURFACE.

8 5/8" 24# @ 1494'

PERF @ 1544'. SQZ W/ 45 SX. WOC & TAG.

PRESSURE TEST CASING CIRCULATE MUD LADEN FLUID

TAG CIBP. CAP W/ 25 SX.

CIBP @ 3110' w/ 5 sx cmt Top Perf 3210' 4 1/2 " 10.5# @ 3555'