

Submit 1 Copy To Appropriate District  
Office  
District I – (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II – (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III – (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV – (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	WELL API NO. 30-005-62789 <b>62189</b> ✓
2. Name of Operator State of New Mexico formerly McKay Oil Corp	5. Indicate Type of Lease <del>STATE</del> <del>FEE</del> <b>FEDERAL</b> ✓
3. Address of Operator 1625 N. French Dr. Hobbs, NM 88240 ✓	6. State Oil & Gas Lease No. NMNM-022061
4. Well Location Unit Letter <u>B</u> : <u>660</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>26</u> Township <u>8S</u> Range <u>23E</u> NMPM Chaves County ✓	7. Lease Name or Unit Agreement Name West McKay Harvey Federal A ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	8. Well Number 001 ✓
	9. OGRID Number 14424 ✓
	10. Pool name or Wildcat Pecos Slope; Abo, West (Gas) ✓

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> XX
PULL OR ALTER CASING <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE ATTACHED**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Type or print name \_\_\_\_\_ E-mail address: \_\_\_\_\_ PHONE: \_\_\_\_\_

**For State Use Only**

APPROVED BY Mark W. Smith TITLE P.E.S. DATE 11/6/2017

Conditions of Approval (if any):

Plugging Report  
West McKay Harvey Fed A #1  
Lat: 33.5969897254 Long: -104.583405479

10/26/2017 Move equipment to location. Located anchors and set matting board. Rigged up. Started blowing casing pressure down to the tank. Dug out cellar. SION.

10/27/2017 Blew down well and pumped 20 bbls down the casing. Installed BOP. POOH with 94 jts 2 3/8" tubing. Made gauge ring run to 3000'. Set CIBP at 2959'. RIH with tubing to 2959' and circulated mud. Tested casing to 500#. Casing good. Spotted 25 sx cement on top of CIBP. POOH and shut down.

10/30/2017 Perforated 4 1/2" casing at 1151'. Set packer at 713'. Pressured up on perms to 750# and held. Could not pump into perms. Called BLM. Pulled packer and RIH with tubing to 1202' and spotted 25 sx Class C cement w/CaCl. WOC and tagged at 910'. Laid down tubing and perforated at 100'. Established circulation and pumped cement down 4 1/2" casing to perms at 100' and up 8 5/8" casing annulus to surface. Took 30 sx cement. Removed BOP. Cement fallen from surface. Attempted to dig out cellar. Hit rock at the bottom of the surface head that the backhoe could not break through. Discussed with the BLM. Will jack hammer rock to expose the 8 5/8" casing in the morning. SION

10/31/2017 Used Jack hammer to dig down below the 8 5/8" head. Cut off wellhead. 8 5/8" casing had cement to surface. Filled up 4 1/2" casing to surface with less than 1 sack of cement. Installed marker and removed anchors. Cleaned pit.