

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM16139
2. Name of Operator EOG RESOURCES INC		6. If Indian, Allottee or Tribe Name
Contact: KAY MADDOX E-Mail: Kay_Maddox@EOGRESOURCES.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address PO BOX 2267 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-686-3658	8. Well Name and No. PITCHFORK 4 FEDERAL 001
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T25S R34E 1980FSL 1980FWL		9. API Well No. 30-025-30086
		10. Field and Pool or Exploratory Area PITCHFORK RANCH; MORROW
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resu
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal

INT TO PA _____
P&A NR _____
P&A R _____

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

EOG Plugged this well - Please see attached
P&A date - 10/31/2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #394162 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs	
Name (Printed/Typed) KAY MADDOX	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 11/07/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE APPROVAL

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ******FOR RECORD ONLY**

OCD 11/8/2017

Pitchfork 4 Federal #01

30-025-30086

Section 4, T25S, R34E 1980 FSL & 1980 FWL

Lea County, NM

EOG plugged this well:

Could not pull tubing which was set in PBR at the top of 4 ½" csg lnr @ 12,775' MD. Tubing is cut @ 12,733' MD. Unable to pmp into 4 ½" liner.

10/16/2017 Jim Amos approved revised procedure

10/18/2017 Pmpd 185 sxs CI H cmt @ 14,612', tagged TOC @ 12,479'
(cmt plug is within 100' of top perf 14,708') press tst to 500 psi for 30 min -good RDMO

10/23/2017 MIRU RIH to 9450'

10/25/2017 Spot 40 sxs cmt @ 9460', set pkr @ 4655', perf @ 5250' press tst to 1500 psi- held
RIH to 5300'

10/26/2017 Spot 60 sxs cmt (per Stephen w/BLM) 5300-5000', tag TOC @ 4697'
Set pkr @ 655', perf @ 1110', sqz w/65 sxs cmt

10/27/2017 Tag TOC @ 924', set pkr @ 200', perf @ 670' sqz w/120 sxs cmt, cmt circ

10/31/2017 Tag TOC @ 474', POOH to 100', spot 25 sxs cmt 100' to surface

11/2/2017 Cutoff wellhead, dig up anchors, install dry hole marker



Customer: EOG RESOURCES, INC			Date: 10/18/2017			Serv. Supervisor: MARCUS CORTEZ						
Cust. Rep.:			Ticket #: MTX-1710-0053			Serv. Center Midland, TX						
Lease: Pitchfork 4 Fed #1 0			API Well #:			County: Lea State: NM						
Well Type:			Rig: 0 0			Type of Job: Squeeze						
Materials Furnished by C&J ENERGY SERVICES												
Plugs		Casing Hardware			Physical Slurry Properties							
					Sacks of Cement	Fluid Dens (lb/gal)	Yield (cuft/sk)	Mix Water (gal/sk)	Fluid Volume (bbls)	Mix Water (bbls)		
Spacer 1:	Water				-	8.34			10			
Tail:	CJ916 + 0.4% CJ511 + 0.3% CJ415 + 0.5% CJ212				185	16.4	1.08	4.45	36	20		
Displacement Chemicals:												
OPEN HOLE DATA			TUBULAR DATA									
SIZE (in)	EXCESS (%)	DEPTH (ft)	TYPE (CSG/TBG/DP)	OD (in)	WEIGHT (lbs/ft)	THREAD	DEPTH (ft)	GRADE	ID (in)	BURST (psi)	COLLAPSE (psi)	
			Casing	2 7/8	7.9	LTC	12702		2.32	12000	15300	
			Drill Pipe	2 7/8	7.9				2.37			
PREVIOUS CASING DATA			PERFORATED INTERVAL DATA				CASING EQUIPMENT DEPTHS					
SIZE (in)	WEIGHT (lbs/ft)	ID (in)	DEPTH (ft)	TOP	BTM	SPF	SIZE	SHOE	FLOAT	STAGE	ACP	
4 1/2	15.1	3.84	15121									
WELL FLUID		DISPLACEMENT FLUID (STG 1)		DISPLACEMENT FLUID (STG 2)		WATER ON LOC (bbl)		DIFF PRESS (psi)		CSG LIFT (psi)		
TYPE	DENSITY	VOLUME	TYPE	DENSITY	VOLUME	TYPE	DENSITY			MAX PRESS (psi)		
H2O	8.3 ppg	65 bbl	H2O	8.3 ppg				100			3500	
Time	Rate (bbl/min)	Csg. Press. (psi)	Tbg. Press. (psi)	Ann. Press. (psi)	Stg. Vol. (bbl)	Cum. Vol. (bbl)	Stage Details					
11:00 AM						0	ARRIVED TO LOCATION					
11:05 AM						0	HARZARD ASSESSMENT MEETING					
11:20 AM						0	TEST WATER					
11:30 AM						0	RIG UP PUMP					
12:00 PM						0	PUMP READY AND PRIME					
12:10 PM						0	WAITING ON CEMENT TO ARRIVE ON LOCATION					
2:00 PM						0	CEMENT ON LOCATION					
2:05 PM						0	SAFETY MEETING					
2:14 PM	2	1100			3	3	TEST LINES					
2:18 PM	2.5	2400			10	13	FRESHWATER SPACER					
2:22 PM	0	0			0	13	BATCH SLURRY @ 16.4 PPG. CEMENT WAS VERIFIED					
						13	WITH PRESSURIZED SCALES					
2:35 PM	2.6	2200			36	49	SLURRY MIXED.					
2:50 PM	3.5	2500			30	79	SWITCH TO DISPLACEMENT.					
3:04 PM	2.5	3300			20	99	SLOW RATE DOWN					
3:13 PM	2	3546			15	114	SLOW RATE DOWN					
3:20 PM	0	206			0	114	SHUT DOWN / OPEN WELL					
3:23 PM	0	95			1	115	SHUT IN WELL TO SEE IF PRESSURE BUILD UP. PRESSURE					
						115	DROPPED TO 95 PSI. WITH 1 BBL RETURNED.					
3:30 PM	0	0			0	115	COMPANY REP. JOB WAS COMPLETED AND START PULL-					
						115	ING STANDS.					
3:31 PM	0	0			0	115	JOB ENDED					
						115						
Left Yard	10/18/17 8:00 AM			Left Loc.	10/18/17 5:00 PM			Start Pump	10-18-1714:14			
Arrived Loc.	10/18/17 11:00 AM			Returned Yd				End Pump	10/18/17 3:20 PM			
Bumped Plug (psi)	Final Differential (psi)	Floats Held (Y/N)	PSI Left on Casing	Cement to Surface (bbl)	Full Circ. During Job (Y/N)	Max Pump Pressure (psi)	Standby Charged (hrs)	MARCUS CORTEZ				
No	0	No	0	0	Yes	3546	0	Service Supervisor				