Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					NMNM56265 If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other Instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☐ Gas Well ☐ Other					8. Well Name and No. LEA SOUTH 25 FEDERAL COM 2BS 10H	
Name of Operator					9. API Well No. 30-025-43409-00-X1	
3a. Address 3300 NORTH A STREET BLD MIDLAND, TX 79705	o. (include area code) 79-0132	10. Field and Pool or Exploratory Area LEA				
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, State	
Sec 25 T20S R34E SESW 330FSL 2130FWL 32.321594 N Lat, 103.305558 W Lon					LEA COUNTY, NM	
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	☐ Acidize	☐ Dee	□ Deepen		ion (Start/Resume)	□ Water Shut-Off
_	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclama	ation	■ Well Integrity
Subsequent Report	Report Casing Repair		Construction	Recomplete		Other
☐ Final Abandonment Notice	□ Change Plans	Plug	g and Abandon	□ Temporarily Abandon		Drilling Operations
	□ Convert to Injection	njection Plug Back Water Dis		Disposal		
If the proposal is to deepen directions Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Intermediate Casing/Cement 7/13/17?TD 12 ?? hole at 5,83 7/14/17?Run caliper log 7/15/17?Cement first stage ce hours and returned 30 bbls of cement. Returned 22 bbls to s Wait on cement 24+ hours. 7/17/17?TIH and drill out DV to FIT test to 9.2# MWE. All test	k will be performed or provide to operations. If the operation rest and onment Notices must be file that inspection. 80?. casing to 5,830? with DV to ment job with 720 sks. Drocement to surface from first urface. Mr. Paul Flowers wool. Test casing to 8.6# Mt good.	he Bond No. or alts in a multip d only after all tool set at 3, op bomb and st stage. Ce with BLM on	n file with BLM/BIA e completion or recorrequirements, included 769? I open DV tool, of ment second staylocation to witne	Required submpletion in a raing reclamation in greclamation in greclamation in greclamation in grecial in grec	psequent reports must be face interval, a Form 3160 in, have been completed and the face of the face o	filed within 30 days 0-4 must be filed once
	Electronic Submission #3 For NEARBURG P imitted to AFMSS for proces	81815 verifie PRODUCING ssing by PRI		Information to the Hobbs n 07/19/2017	System (17PP0497SE)	
Name (Printed/Typed) BETTIE WATSON			Title AGENT			
Signature (Electronic S	ubmission)		Date 07/19/20	017		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE US	SE	
Approved By ACCEPTED			OMAR ALC TitlePETROLE	OMAR UM ENGINE	EER	Date 07/31/2017
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu-	Office Hobbs					
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a c	rime for any pe	rson knowingly and	willfully to ma	ke to any department or a	gency of the United

States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)
** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **



Additional data for EC transaction #381815 that would not fit on the form

32. Additional remarks, continued

7/18/17?Begin drilling 8 ?? production hole.

Attached Caliper Log dated 7/14/17.