

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EAST LIVINGSTON RIDGE UNIT 1
2. Name of Operator OXY USA INC		9. API Well No. 30-025-31729
3a. Address P.O. BOX 50250 MIDLAND, TX 79710	3b. Phone No. (include area code) Ph: 432-685-5717	10. Field and Pool or Exploratory Area LIVINGSTON RDG DELAWARE E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  Sec 18 T22S R32E NENE 660FNL 990FEL 32.396992 N Lat, 103.708580 W Lon		11. County or Parish, State  LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

10/30/2017 MIRU PU

10/31/2017 POOH & LD rods & pump

11/1/2017 ND WH, NU BOP, rel TAC, start to POOH w/ tbg.

11/2/2017 Continue to POOH & LD prod tbg. Start to RIH w/ ws tbg.

11/3/2017 RIH & tag cmt/CIBP @ @ 8330'. M&P 25sx CI H cmt to 8077', calc TOC. POOH w/ tbg. ND BOP, NUWH, send BOP in for repair or replace.

11/6/2017 ND WH, NU BOP, M&P 10# MLF, RIH & set CIBP @ 6712', POOH. RIH w/ tbg & tag CIBP @ 6712',

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #395062 verified by the BLM Well Information System  
For OXY USA INC, sent to the Hobbs**

Name (Printed/Typed) DAVID STEWART

Title SR. REGULATORY ADVISOR

Signature

(Electronic Submission)

Date 11/14/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**FOR RECORD ONLY**  
DCD 11/20/2017

## Additional data for EC transaction #395062 that would not fit on the form

### 32. Additional remarks, continued

circ hole w/ 10# MLF, test csg to 500#, good test. M&P 25sx CL C cmt to 6462' calc TOC. PUH to 6311', M&P 25sx CL C cmt, PUH, WOC.

11/7/2017 Attempt to RIH w/ tbg, tbg got stuck, performed stretch calc, tbg stuck @ +/- 3500', max pull was 50K. RIH w/ WL & tag TOC @ 5966', EOT @ 4741', tbg clear, POOH w/ WL. Attempt to pump down tbg, pressure to 500#. Continue to work tbg, pulled 70k over string weight, tbg came free, POOH w/ 10jts, make sure tbg was free. RIH w/ tbg & tag cmt @ 6111', PUH.

11/8/2017 PUH to 4553', M&P 25sx CL C cmt, PUH, WOC. RIH w/ tbg & tag cmt @ 4301', tag witnessed by BLM. PUH to 2732', M&P 25sx CL C cmt, PUH, WOC.

11/9/2017 RIH w/ tbg & tag cmt @ 2449', PUH to 942', M&P 25sx CL C cmt, PUH, WOC. RIH w/ tbg & tag cmt @ 722', POOH. RIH & perf @ 300', POOH. RIH w/ 1jt & set pkr. EIR @ 2 bpm @ 200# w/ full circulation. POOH w/ pkr, ND BOP, NUWH, M&P 110sx CL C cmt, circ cmt to surface.

11/10/2017 Visually confirmed cement to surface, RDPU.