Submit I Copy To Appropriate District St	ate of New Mexico		Form C-103	
District 1 - (575) 393-6161	nerals and Natural R	esources	Revised July 18, 2013	
Office District I - (575) 393-6161 HOBBS OCD Minerals and Natural Resources 1625 N. French Dr., Hobbs. NM 8824 District II. (675) 140-1488		\	WELL API NO.	
District II - (575) 748-1283 811 S. First St., Artesia, NM 88210 NOV 20 PROCON	SERVATION DIV	ISION	0-025-44[6] Indicate Type of Lease	
District III - (505) 334-6178 NOV 29 20171220 South St. Francis Dr.		Dr.	STATE FEE	
1000 RIO BIAZOS Rd., AZIEC, NW 87410 Santa Fe NIM 87505			State Oil & Gas Lease No.	
1220 S St Francis Dr., Santa Fe, NRECEIVED 87505				
SUNDRY NOTICES AND REPORTS ON WELLS			. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CK TO A	Red Tank 30-31 State Com	
PROPOSALS.)			B. Well Number 244	
1. Type of Well: Oil Well Gas Well Other			O. OGRID Number	
2. Name of Operator OXY USA Inc.		5	16696	
3. Address of Operator		1	0. Pool name or Wildcat	
P.O. Box 50250 Midland, TX 79710		F	Red Tank Bone Spring, East	
4. Well Location				
Unit Letter A: 200 feet from the North line and 270 feet from the east line				
Section 30 Township 225 Range 33E NMPM County Lea				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3660'				
12. Check Appropriate Bo	x to Indicate Nature	e of Notice, Re	eport or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WOR			BSEQUENT REPORT OF:  RK   ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DR			-	
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMEN			_/	
DOWNHOLE COMMINGLE		or face		
CLOSED-LOOP SYSTEM				
OTHER:	OTH	HER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NM. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
Spud 17-1/2" hole 11/21/17, drill to 1090' 11/21/17. RIH & set 13-3/8" 54.5# J-55 csg @ 1090', pump 40BFW spacer w/				
red dye then cmt w/ 1165sx (275bbl) PPC w/ additives 14.8ppg 1.33 yield, full returns throughout job, circ 571sx (135bbl)				
cmt to surface, WOC. 11/23/17 RU BOP, test @ 250# low 5000# high, good test. Test csg to 1500# for 30min, good test.				
Drill new formation to 1100', perform FIT test to EMW=13.5ppg, 252psi, good test.				
Spud Date: \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Rig Release Date:			
Spud Date: 11/21/17	Rig Release Date.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE (u')	TITLESr. Reg	ulatory Advisor	DATE 11/29/17	
V				
Type or print name David Stewart	E-mail address:	david stewart@c	xy.com PHONE: 432-685-5717	
For State Use Only	•	troleum Engi	neer	
APPROVED BY:	TITLE	MOIGHT THE	DATE 1//29/17	
Conditions of Approval (if any):	IIILE		DAIL III	