

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 35-025-21752
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 20713
7. Lease Name or Unit Agreement Name FLYING M SA UNIT
8. Well Number 1A-5 15
9. OGRID Number 21355
10. Pool name or Wildcat FLYING "M" (SA)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4316 GR
2. Name of Operator SOUTHWEST ROYALTIES, INC.	
3. Address of Operator 1001 NOBLE ENERGY WAY, HOUSTON, TX 77070	
4. Well Location Unit Letter J : 1980 feet from the SOUTH line and 1983 feet from the EAST line Section 29 Township 09S Range 33E NMPM 6TH County LEA	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF IN-</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>	<p>INT TO PA _____</p> <p>P&amp;A NR _____</p> <p>P&amp;A R _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

#1 3-30-16 -Set CIBP@ 4300'  
#2 3-31-16 -Spt 25sx cmt plug top of CIBP #3 perf@ 3720' was not able to pump in 700-800 psi  
#3 3-31-16 -Spt 25sx@ 3770' & tag @ 3567'.  
#4 4-01-16 - Perf@2385' was not able to pump in 700-900psi. Spt 25sx @ 2435' WOC tag @ 2245'.  
"OK" by Steven Bally BLM.  
#5 4 -04-16 -Perf @ 1945' pumped & sqz: 60sx @ 500psi. shut In @ 700psl tag @ 1820'.  
#6 4-5-16 - Perf@ 300' sqz 120sx of class C cmt, cir lo surf@ 8 5/8 x 4 1/2 annulus.

Spud Date:

P&A RU: 03/30/2016

Rig Release Date:

P&A RD: 04/05/2016

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Logan Boughal TITLE Regulatory Analyst II DATE 12/5/2017

Type or print name Logan Boughal E-mail address: Logan.boughal@nblenergy.com PHONE: 832-639-7447

For State Use Only

FOR RECORD ONLY

APPROVED BY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 12/11/2017

Conditions of Approval (if any):

*Diendia's Approval from BLM*



**SUNDRY NOTICES AND REPORTS ON WELLS**  
**RECEIVED**  
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No. 58102  
6. If Indian, Allottee or Tribe Name NM 058102

SUBMIT IN TRIPLICATE - Other Instructions on page 2.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other injection		7. If Unit of CA/Agreement, Name and/or No.
2. Name of Operator Southwest Royalties, Inc. ✓		8. Well Name and No. Flying M. San Andres Unit #1A-5 /
3a. Address 6 Ocala Dr. Ste 2100 Midland, TX 79706		9. API Well No. 30-025-21752 /
3b. Phone No. (include area code)		10. Field and Pool or Exploratory Area Flying M Andres Unit
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) J 29 09S 23E 1980 FSL 1983 FEL		11. Country or Parish, State Lea

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	INT TO-PA P&A NR P&A R
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

#1 3-30-16 - Set CIBP @ 4300'  
#2 3-31-16 - Spt 25sx cmt plug top of CIBP #3 perf @ 3720' was not able to pump in 700-900 psi  
3-31-16 - spt 25sx @ 3770' & tag @ 3567'.  
#4 4-1-16 - Perf @ 2385' was not able to pump in 700-900psi. Spt 25sx @ 2435' WOC tag @ 2245' "OK" by Steven Bally BLM.  
#5 4-4-16 - perf @ 1945' pumped & sqz 60sx @ 500psi, shut in @ 700psi tag @ 1820'.  
#6 4-5-16 - perf @ 300' sqz 120sx of class C cmt, dr to surf @ 8 5/8 x 4 1/2 annulus.

**RECLAMATION**  
**DUE 10-5-16**

**FOR RECORD ONLY**  
Pending like approval from BLM  
mw/ocd 5/11/2016

14. I hereby certify that the foregoing is true and correct.	
Name (Printed/Typed) Wayne Pinkerton	Title General Manager
Signature <i>Wayne Pinkerton</i>	Date 4/12/16

Accepted For Record THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by <i>James A. Rame</i>	Title SPE7	Date 7-11-17
Office OCD		

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAY 11 2016

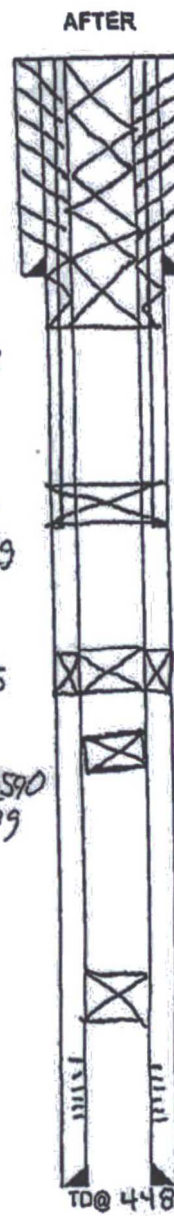
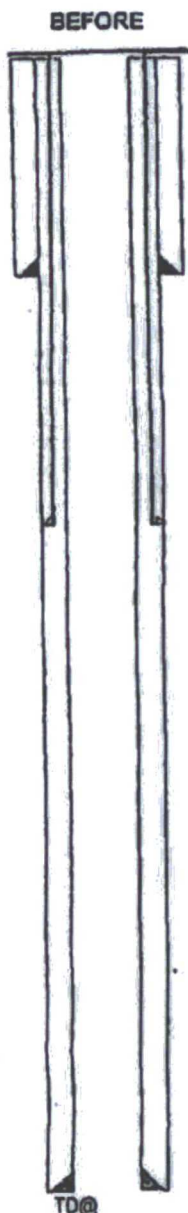
*OK*

4-4-10  
W.H.H.

# MAVERICK WELL PLUGGERS

COMPANY: Southwest Royalties  
WELL NAME: FMU  
WELL #: 1A-5  
COUNTY: LEA  
LEASE ID: 58102

SURFACE CASING				
OD	WT/FT	GRADE	SET AT	TOC
8 3/8	24		250	Surf
INTERMEDIATE CASING				
OD	WT/FT	GRADE	SET AT	TOC
4 1/2	9.50		4485	3117
PRODUCTION CASING				
OD	WT/FT	GRADE	SET AT	TOC
TUBING				
OD	WT/FT	GRADE	SET AT	TAC



8 3/8 @ 250'  
Perf. @ 300'  
Cmt to Surf w/ 85%  
Verify

(Top Seal @ 1895')

P+S 60%  
1400'-1500'  
1945-1925, Tag

(Yates @ 2335') 2385  
P+S 60%  
R-2800 TAG  
@ 2650' 2235

Perf 542  
60% 15% X 3720  
3620-3890  
Tag

CIBP @ 4300'  
w/ 15%  
25 minimum

Perfs  
4350'-4394'

Closed loop system  
mud between all plugs  
Install O.H.M.



1001 Noble Energy Way  
Houston, TX 77070

Tel: 281.872.3100  
nblenergy.com



**southwest royalties, inc.**  
*a subsidiary of noble energy, inc.*

December 6, 2017

NMOCD Dist. 01  
Attn: Plug & Abandonment  
1625 N. French Dr.  
Hobbs, NM 88240

To Whom It May Concern:

Southwest Royalties, Inc. respectfully submits the attached a Subsequent Plug & Abandonment for:

Well Name	API	State OG Lease ID
Flying M SA Unit #1A-5	35-025-21752	20713

Also enclosed is the Final Abandonment Sundry approved by the BLM.

Should you have and questions or concerns, please let me know at 832-639-7447 or [logan.boughal@nblenergy.com](mailto:logan.boughal@nblenergy.com).

Sincerely,

A handwritten signature in black ink, appearing to read 'LB' with a stylized flourish.

Logan Boughal  
Regulatory Analyst II