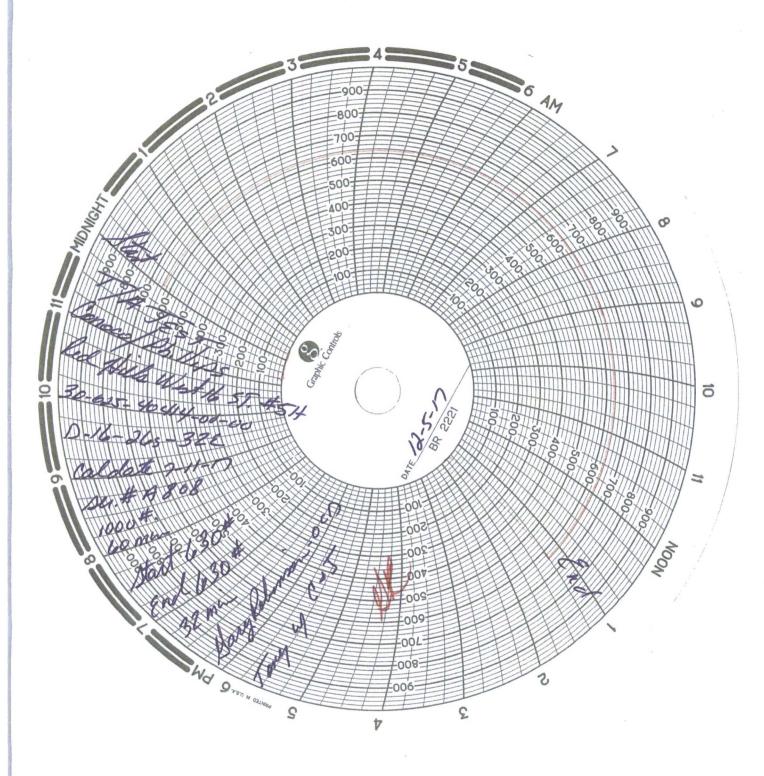
Submit 1 Copy To Appropriate District O	State of New Mexico	Form C-103
District I - (575) 393-6161	Energy, Minerals and Natural Resou	rces Revised August 1, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISI	20.025.40414
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178 <b>HOBBS</b>	CONSERVATION DIVISI 220 South St. Francis Dr.	5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NOEC 11.	2017	LG3600000
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR REMOCKES TO BRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name RED HILLS WEST 16 STATE
1. Type of Well: Oil Well  Gas Well  Other		8. Well Number <sub>005H</sub>
Name of Operator     ConocoPhillips Company		9. OGRID Number 217817
3. Address of Operator P. O. Box 51810		10. Pool name or Wildcat
Midland, TX 79710		JENNINGS; UPPER BONE SPRING SHALE
4. Well Location		
Unit Letter D : 180 feet from the NORTH line and 690 feet from the WEST line		
Section 16 Township 26S Range 32E NMPM County LEA  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
	99' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
		AL WORK ALTERING CASING
		NCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MU DOWNHOLE COMMINGLE	JLTIPLE COMPL CASING	CEMENT JOB
OTHER: MIT & PLACE WELLBORE IN TA STATUS   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
CONOCOPHILLIPS COMPANY PUT WELLBORE IN TA STATUS.		
11/30/17 RIH W/BIT & SCRAPPER TO 8550' & POH. RIH W/CIBP & SET @ 8450'.		
12/1/17 PUMP 25 SX CMT TOP OF CIBP.		
12/4/17 TAGGED CMT @ 8352'. (TOC) CIRC 320 BBLS PKR FLUID.		
12/5/17 NDBOP & NUWH. RUN MIT TO 550#/35 MINS - TEST GOOD. CHART ATTACHED.		
ATTACHED IS A CURRENT WELLBORE SCHEMATIC.		
This Approval of Temporary		
Abandonment Expires 12/5/2020		
		, Juno.
Spud Date:	Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE Then	TITLE Staff Regulatory	Technician DATE 12/07/2017
Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174  For State Use Only		
APPROVED BY: Low Conditions of Approva (if any):	TITLE Constance	ffice DATE 12-12-17

RBDMS-CHART-V



## Schematic - Current ConocoPhillips **RED HILLS WEST 16 STATE 5H** API / UWI State/Province PERMIAN UNCONVENTIONAL **RED HILLS WEST** 3002540414 LEA **NEW MEXICO** East/West Distance (ft) East/West Reference Surface Legal Location North/South Distance (ft) North/South Reference **Original Spud Date** 180.00 FNL 9/19/2012 Section 16, Township 26 690.00 FWL S, Range 32 E HORIZONTAL - Original Hole, 12/7/2017 10:07:11 AM Vertical schematic (actual) MD (ftKB) 19.0 749.0 2,521.0 4,437.7 6,378.6 8,175.9 Bridge Plug w/Cement Cap; 8,352.0-8,450.0; 12/4/2017 9,087.9 9,150.3 9,749.0 9,907.8 10,133.2 10,270.3 10,451.4 10,610.9 10,831.4 10,972.1 11,153.9 11,397.0 11,539.4 11,685.7 11,871.4 12,114.2 12,260.2 12,463.3 12,688.0 12,834.3 12,976.4 13,164.4 13.280.8 13,424.2 13.524.0 13,602.4

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Report Printed: 12/7/2017