Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8820853 OCD	Revised August 1, 2011 WELL API NO.
District II - (575) 748-1283 OIL CONSERVATION DIVISION	30-025-43580
811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 1000 Bio Brazze Ed. Artes. NM 87410 1000 Bio Brazze Ed. Artes. NM 87410	5. Indicate Type of Lease
Santa Fe NM 87505	6. State Oil & Gas Lease No.
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NIRECEIVED 87505	0. State Off & Gas Lease NO.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	South Hobbs (G/SA) Unit
I. Type of Well: Oil Well 🔯 Gas Well 🔲 Other: Injector	8. Well Number: 24-686
2. Name of Operator Occidental Permian Ltd.	9. OGRID Number: 157984
3. Address of Operator	10. Pool name or Wildcat Hobbs (G/SA)
HCR 1 Box 90 Denver City, TX 79323	
4. Well Location	
Unit Letter L: 2119 feet from the South line and 1308 feet from the West line	
Section 24 Township 18S Range 37E NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3673' (GL)	
5075 (65)	And the Windowski Constraints from the second se
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB OWNHOLE COMMINGLE	
OTHER: Initial Completion OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
1. MIRU PU	is procedure we plan to use
 MIRU PU Drillout DV tool and cleanout to Float Collar and record PBTD. Run Cased Hole Porosity Logs and CBL During this procedure we plan to use the closed-loop system with a steel 	
 Run Cased Hole Porosity Logs and CBL Based on log results, selectively perforate San Andres ROZ and TZ the closed-loop system with a steel time and haul contents to the required 	
targets between 4100' TVD and Base of Unit @ 4500' TVD. A aid treat new performances for the same and the sa	
5. Acid treat new perforations.	
6. RIH with injection equipment and perform MIT. 7 BDMO PU	
9. OCD HOUDS ONCE 24 HOUTS	
10. prior of running MIT Test & Chart	
	-29-
Spud Date: Rig Release Date:	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE This The TITLE Port. Eng. DATE 11/13/17	
Type or print name Rick Reeves E-mail address rick reeves@oxy.comPHONE:713-215-7653	
For State Use Only A A	
APPROVED BY: CONCEPTING APPROVED BY: DATE DATE DATE	
	MB
	/w./-