Submit 1 Copy To Appropriate District Office	State of New Mexi	ico			orm C-103
	Energy, Minerals and Natural	l Resources	WELL API NO.	Revised	August 1, 2011
District I = (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88440 District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178  MOV 2 1220 South St. Francis Dr.			30-025-43841		
811 S. First St., Artesia, NM 88210			5. Indicate Type	of Lease	
1000 Die Denzes Dd. Artes NIM 97/Vb/V 27 0.0					·
District IV - (505) 476-3460 Santa Fe, NM 87505			6. State Oil & Ga	s Lease No.	
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, RECEI	1/5-				
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			South Hobbs (G/SA) Unit		
PROPOSALS.)			Noeth		
1. Type of Well: Oil Well			8. Well Number: 24-657		
2. Name of Operator			9. OGRID Number: 157984		
Occidental Permian Ltd.  3. Address of Operator			10. Pool name or Wildcat Hobbs (G/SA)		
HCR 1 Box 90 Denver City, TX 79323			10. Pool haine of windcat Hobbs (G/SA)		
4. Well Location					
Unit Letter B: 160 feet from the North line and 2269 feet from the East line					
Section 24		Range 37E	NMPM		County
	1. Elevation (Show whether DR, R			Dea Profes	County
	674' (GL)	,,,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐					
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLIN				P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMEN			I JOB		
DOWNHOLE COMMINGLE					
OTHER: Initial Completion		OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of					
proposed completion or recompletion.					
I. MIRU PU				las he use	
During this procedure we plan to disc					
3 Run Cased Hole Porosity Logs and CRI. the closed-loop system with a steel					
4. Based on log results, selectively perforate San Andres ROZ and TZ tank and haul contents to the required					ed .
targets between 4100' TVD and Base of Unit @ 4500' TVD. disposal per ODC Rule 19.15.17					
5. Acid treat new perforations.	agricum MIT	•			
6. RIH with injection equipment and perform MIT. 7. RDMO PU Condition			STA 11 -1251	+ fv	
8. Turn well to injection			bs office 24 ho		
9.	Į.				
10.	3	brior or Lauf	ing MIT Test &	& Chart	I
		4		and the same of	
Spud Date:	Rig Release Date	<b>:</b>		m	17
				12-	14-17
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
11/12/17					
SIGNATURE TWO TITLE Part Fig. DATE 11/13/17					
Type or print nameRick Reeves E-mail address rick reeves@oxy.com PHONE: 713-215-7653					
For State Use Only					
APPROVED BY: Valeus Mour TITLE HO II DATE 11/21/2017					
APPROVED BY: DATE TITLE DATE TO Conditions of Approval (if any):					