
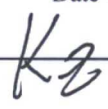


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017								
		1. WELL API NO. 30-025-43917								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name Pirate State								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		6. Well Number: 101H								
8. Name of Operator Centennial Resource Production, LLC		9. OGRID 372165								
10. Address of Operator 1001 17 th Street, Suite 1800 Denver, CO 80202		11. Pool name or Wildcat Red Hills, Bone Spring, North								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	P	16	24S	34E	P	367	South	330	East	Lea
BH:	A	16	24S	34E	A	295	North	270	East	Lea
13. Date Spudded 09/16/2017	14. Date T.D. Reached 10/2/2017	15. Date Rig Released 10/4/2017		16. Date Completed (Ready to Produce) 10/25/2017		17. Elevations (DF and RKB, RT, GR, etc.)				
18. Total Measured Depth of Well 13,862'		19. Plug Back Measured Depth 13,811'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run Gamma Ray MWD				
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,786' - 13,742'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"	54.50LB J-55 BTC		1,261'		17-1/2"		1075sks			
9-5/8"	40LB J-55 LT&C		5,442'		12-1/4"		1430sks			
5-1/2"	20LB P-110 DQX		13,850'		8-3/4"		2275sks			
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN						
25. TUBING RECORD										
SIZE	DEPTH SET		PACKER SET							
26. Perforation record (interval, size, and number) 9,786'-13,742': 4 shots/ft., .4062", 277,696 shots						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,786' - 13,742' 11,342,478 gal - Slick Water 9,786' - 13,742' 15,367 gal - 15% HCl 9,786' - 13,742' 11,803,080 lbs - Proppant				
28. PRODUCTION										
Date First Production 10/27/2017		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)			
Date of Test 11/17/17	Hours Tested 24hrs	Choke Size 64	Prod'n For Test Period	Oil - Bbl 914.51	Gas - MCF 2,295	Water - Bbl. 2,832	Gas - Oil Ratio			
Flow Tubing Press. n/a	Casing Pressure 450	Calculated 24- Hour Rate	Oil - Bbl. 914.51	Gas - MCF 2,295	Water - Bbl. 2,832	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Flared/Sold							30. Test Witnessed By			
31. List Attachments Directional Survey, As Drilled Plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD83				
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature 		Printed Name Melissa Luke			Title Sr. Regulatory Analyst			Date 12/15/17		
E-mail Address melissa.luke@cdevinc.com		Digitally signed by Melissa Luke DN: cn=Melissa Luke, c=US, o=Centennial Resources Production, LLC, ou=Sr. Regulatory Analyst, email=melissa.luke@cdevinc.com Date: 2017.12.18 16:12:37 -0700								



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 850	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1700	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 5427	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs 9176	T.Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology

