Office State	te of New Mexico	Form C-103
District I - (575) 393-6161 NM OIL CONSTRUCT, Min	erals and Natural Resources	Revised July 18, 2013
State of New Mexico Office District I – (575) 393-6161 NM 8824 ARTESIA DISTRICT District II – (575) 748-1283 OCIDITONSERVATION DIVISION		WELL API NO. 30-025-27486
811 S. First St., Artesia, NM 88210	DERVATION DIVISION	5. Indicate Type of Lease
1000 Pio Brazos Pd Aztec NM 87410	South St. Francis Dr.	STATE FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED San	nta Fe, NM 87505	6. State Oil & Gas Lease No.
87505	HOBBS OC	
SUNDRY NOTICES AND REPOR	TS ON WELLS.	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR MADE CH. 2018) DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		State 2, 8016 JV-P
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator		8. Well Number 1
2. Name of Operator		9. OGRID Number
BTA Oil Producers, LLC 3. Address of Operator		10. Pool name or Wildcat
104 South Pecos, Midland, TX 79701		SWD;Delaware
A. W. U.Y.		
Unit Letter N : 550 feet from the south line and 1980 feet from the west line		
Section 2 Township 23S Range 34E NMPM Eddy County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF IN SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	REMEDIAL WOR	
TEMPORARILY ABANDON INT TO PA COMMENCE DRILLING OPNS. P AND A		
PULL OR ALTER CASING P&A NR CASING/CEMENT JOB		
DOWNHOLE COMMINGLE P&AR		
CLOSED-LOOP SYSTEM OTHER:	OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
11/08/17 MIRU plugging equipment. Dug out cellar. 11/09/17 NU BOP. Unset packer, began POH w/ 3 1/2" tbg. 11/10/17 POH a total		
of 175 jts 3 1/2" tbg & 9 5/8" arrow set packer. RIH & tagged CIBP @ 5458'. 11/13/17 Circulated hole w/ MLF. Pressure tested csg,		
held 500 psi. Spotted 50 sx class C cmt @ 5458-5292'. POH w/ 20 stands, reverse circulted tbg clean. Perf'd csg @ 4901'. Pressured		
up on perfs to 500 psi. Notified Mark Whitaker w/ OCD & okay'd 65 sx cmt 50' below the perfs. Spotted 65 sx class C cmt @		
4951-4730'. WOC. 11/14/17 Tagged plug @ 4779'. Perf'd csg @ 1700'. Pressured up on perfs to 500 psi. Spotted 100 sx class C cmt w/ 2% CACL @ 1750-1418'. WOC. Tagged plug @ 1433'. Spotted 50 sx class C cmt @ 1050-884'. WOC 11/15/17 Tagged plug @		
895'. Spotted 50 sx class C cmt @ 700-534'. ND BOP. Spotted 50 sx class C cmt @ 100' & circulated to surface. Rigged down and		
moved off. 11/20/17 Moved in backhoe, welder, & jack hammer. Dug out cellar. Cut off well head. Welded on "Above Ground Dry		
Hole Marker". Backfilled cellar. Cut off deadmen. Cleaned location, moved off.		
	Approved	or Plugging of wellbore only. Liability
	under bollo	is retained pending restoration and
Court Date:	completion	of the C-103. Specific for Subsequent
Spud Date:	Rig Release Dat Report of V	Vell Plugging, which may be found on
	the OCD W	eb page under forms. Due By 11-14-2018
I hereby certify that the information above is true and complete to the best of my knowledge and pener.		
	,	5
SIGNATURE hayla McConnell	TITLE Regulatory Specialist	DATE 11/27/2017
U		
Type or print name Kayla McConnell	E-mail address: kmcconnell@b	taoil.com PHONE: 432-682-3753
For State Use Only		1.1
APPROVED BY: Valutatan TITLE P.E.S. DATE 01/04/2018		
Conditions of Approval (if any):		