

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-33746
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <u>1</u>
7. Lease Name or Unit Agreement Name Huston Com
8. Well Number #2
9. OGRID Number
10. Pool name or Wildcat
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>
2. Name of Operator Mewbourne Oil Company
3. Address of Operator PO Box 5270, Hobbs, NM 88241
4. Well Location Unit Letter <u>M</u> : <u>990</u> feet from the <u>South</u> line and <u>860</u> feet from the <u>North</u> line Section <u>21</u> Township <u>19S</u> Range <u>37E</u> NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3647 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	INT TO P&A <u>PM</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P&A NR <u>      </u>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	P&A R <u>      </u>
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please review the attached plugging procedure for the above captioned well.

NOTIFY OCD 24 HOURS PRIOR TO  
BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Connor Walker TITLE Production Engineer DATE 1/17/2018  
Type or print name Connor Walker E-mail address: cwalker@mewbourne.com PHONE: 806-202-5281  
**For State Use Only**

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 01/22/2018  
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES  
01/22/2019

**COMPLETION PROCEDURE**

Submitted By: C.Walker

**Wellname:** Huston Com #2

**Location:** 990' FSL & 860' FWL  
Sec 21, T19S, R37E  
Lea Co, NM

**Date:** 1/15/2018

**Csg Set:** 3850.05'  
5 1/2" 15.5# & 17# K-55 & N-

**Packer Type:** N/A

**Csg Size:** 80

**Packer Depth:** N/A

**Liner Size:** N/A

**Tbg:** 2 3/8" 4.7# J-55

**Liner Top:** N/A

**Tbg Set:** 3706.43'

**Ports:** N/A

**Total Rods:** 3675'

**Procedure:**

1. MIRU BCM. ND wellhead & NU BOP. Release pkr & POOH w/tbg.
2. RIH w/CIBP & working string.
3. Set CIBP @ 3550' (perfs @ 3586'-4151'). *CIRC MLF*
4. Test csg to 500#. Locate any csg leak.
5. POOH w/tbg and LD setting tool. *C*
6. RIH w/tbg & spot 25 sks Class "H" cmt on top of CIBP. WOC & tag.
7. Spot 120' plug from 2575'-2695' (Yates). WOC & tag. *< SPOT 30 SX CLASS 'C' @ 2695'*
8. Spot 120' plug from 2400'-2520' (Base of Salt). WOC & tag.
9. Spot 120' plug from 1500'-1620' (Top of Salt). WOC & tag.
10. Spot 120' plug from 300'-510' (Shoe). WOC & tag. *475' to SURFACE*
11. Perf @ 60'. Circulate cement to surface and verify csg and annulus cmt'd to surface.
12. RDMO BCM.
13. Cut off WH & install dry hole marker @ ground level.
14. Perform reclamation of location in accordance to ~~BLM~~ regulations.

*OCD*

Last Updated: 1/15/2018  
By: Connor Walker

12 1/4"x8 5/8" 24 & 32#  
425'

7 7/8"x5 1/2"15.5# & 17#  
3850'

EOT @ 3706'

1	2 3/8" Notched Collar	.50'
1	2 3/8" SN	1.10'
114	2 3/8" 4.7# J55 tbg	3694.83'
	Total tbg	3696.43'
	KB Corr	10.00'
	EOT @	3706.43'
1	2" x 1 1/4" x 12' RHBC Pump w/1' GA	12'
1	3/4" Molded Guided Sub	4'
28	7/8" T66 Rods	700'
117	3/4" T66 Rods	2925'
3	3/4" T66 Pony Rods (4', 6' & 8')	18'
1	1 1/4" x 16' PR w/1 1/2" x 10' PRL	16'
	Total Rods	3675'



By: Connor Walker

12 1/4"x8 5/8" 24 &32#  
425'

~~120'~~ plug @ 390' - 510' (Shoe)

120' plug @ 1500' - 1620' (Top of Salt)

120' plug @ 2400' - 2520' (Base of Salt)

120' plug @ 2575' - 2695' (Yates)

25 sx Class "H" cmt plug

CIBP @ 3550'

Perfs:  
3586' - 3650'  
44 holes

7 7/8"x5 1/2"15.5# & 17#  
3850'

COMBINE  
475' to SURFACE

COMBINE  
30 SX @ 2695