Submit 1 Copy To Appropriate District	State of New Mexico		Form C-103	
Office District I – (575) 393-6161	Energy, Minerals and Natural Re	sources	Revised July 18, 2013	
1625 N. French Dr., Hobbs, NM 88240		WELL API		
<u>District II</u> - (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVI	ISION 30-025-440	Type of Lease	
District III - (505) 334-6178	1220 South St. Francis D		TE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV - (505) 476-3460	Santa Fe, NM 87505		l & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM				
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PETIC BACK TO A		KTOA Dad Tonle 2	Red Tank 30-31 State Com	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well  Gas Well  Other		8. Well Nu	8. Well Number 34H	
2. Name of Operator	OXY USA INC. RECEIVED		9. OGRID Number 16696	
OXY USA INC.		VED		
		10. Pool no	10. Pool name or Wildcat	
P.O. BOX 50250 MIDLAND, TX 79710 Red Tank; Bone Spring, East				
4. Well Location  Unit Letter A : 200 feet from the NORTH line and 470 feet from the EAST line				
Section 30	The state of the s	e 33E NMPM	County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3660' GR				
300 01				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A				
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM   OTHER: Completion				
OTHER: OTHER: Completion   13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
RUPU 12/6/17, RIH & clean out to PBTD @ 21612'. 12/9/17 RIH w/ 5-1/2" 20# P110 tie back seal assembly connect to 5-1/2" 20#				
P110 liner. Pressure test csg to 9800# for 30 min, good test. RIH & perf from 21491-12133' Total 1175 holes. Frac in 47 stages w/				
18607932g Slick Water + 94332g 15% HCl acid w/ 22847197# sand, RD Schlumberger 1/10/18. RIH & clean out well, POOH, RIH				
with 2-7/8" tbg & pkr set @ 11024', RIH w/gas lift, RD 1/18/18. Pump to clean up and test well.				
		11		
Spud Date: 11/5/17	Rig Release Date:	12/3/17		
		1 '		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
(Mar)				
SIGNATURE TITLE Regulatory Coordinator DATE 1/22/2018				
Type or print name Jana Mendiola E-mail address: janalyn mendiola@oxy.com PHONE: 432-685-5936				
For State Use Only				
APPROVED BY: TITLE Petroleum Engineer DATE 01/24/18				
Conditions of Approval (if any):				