

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-43832

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
BUFFALO WEST 2 STATE COM 2BS

8. Well Number 5H

9. OGRID Number
372137

10. Pool name or Wildcat
BUFFALO; BONE SPRING

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHISHOLM ENERGY OPERATING, LLC

3. Address of Operator
801 CHERRY ST., SUITE 1200-UNIT 20, FORT WORTH, TX 76102

4. Well Location

Unit Letter LOT 2 : 125 feet from the NORTH line and 1325 feet from the EAST line
Section 2 Township 19S Range 33E NMPM LEA County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3777

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: COMPLETIONS/PRESSURE TEST ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/27/2017-RUN CBL TOC@4330'MD

09/29/2017-TEST PROD CSG TO 8500PSI 30 MIN; GOOD TEST

10/23-11/2/2017-PERFORATE 9905'-14285', FRACTURED WITH 81377 BBLS SW W/4232955# 100 MESH & 2333750# 20/40

11/6-11/9/2017-DRILL OUT

11/10/2017-INSTALL WELLHEAD AND RELEASE TO FLOWBACK

12/04-12/05/2017-RUN GAS LIFT VALVES AND INSTALL 2 7/8"

PRODUCTION TUBING SET @9394

12/24/2017-BEGAN GAS LIFT

Spud Date: 07/25/2017

Rig Release Date: 08/24/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE SR. REGULATORY TECH DATE 01/19/2018

Type or print name JENNIFER ELROD E-mail address: jelrod@chisholmenergy.com PHONE: 817-953-3728

For State Use Only

APPROVED BY: _____ TITLE _____ DATE 01/17/18
Conditions of Approval (if any): _____