Office Office	State of New Mexi	co	Form C-103
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natura	Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283		WELL AN	25-44274
811 S. First St., Artesia, NM 88210	OIL CONSERVATION	5 Indicat	e Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Franci	ST. onla	ATE FEE
District IV - (505) 476-3460	Santa Fe, NM 875		Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Jr.	SCENED 7 Lease 1	
SUNDKI NOTICES AND REPORTS ON WELLS			Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGBACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			yoy 28 State Com
PROPOSALS.)			,
1. Type of Well: Oil Well Gas Well Other			Tumber 705H
2. Name of Operator EOG Resources, Inc.		9. OGRII 7377	(100 and 100 (100 (100 (100 (100 (100 (100 (100
3. Address of Operator P.O. Box 2267 Midland, TX 79702			name or Wildcat 5 G-09 S243336I Upper WC
4 Well Location			
Unit Letter B : 572 feet from the NOTT line and 2322 feet from the line			
Section 28		e 33E NMPM	County Lea
	11. Elevation <i>(Show whether DR, R</i> 3520' GR	KB, RT, GR, etc.)	
0020 CIT			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS. ■ P AND A ☐			
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☑			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM		OTHER:	
OTHER: OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
✓ 1/10/18 Spud 17-1/2" hole.			
1/12/18 Ran 13-3/8", 54.5#, J55 STC casing set at 1311'.			
Cement w/ 805 sx Class C, 13.5 ppg, 1.76 CFS yield;			
tail w/ 310 sx Class C, 14.8 ppg, 1.36 CFS yield.			
Circulated 430 bbls cement to surface. 1/13/18 Test casing to 1500 psi for 30 minutes. Test good.			
1/15/18 Resumed drilling 12-1/4" hole.			
With the Medalines animing 12 With the let			
Spud Date: 1/10/18	Rig Release Date:		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
Thereby certify that the information above is true and complete to the best of my knowledge and benefit.			
1	Regul	atory Analyst	01/16/2018
SIGNATURE W	IIILE		DATE
Type or print name Stan Wagne	E-mail address:		PHONE: 432-686-3689
For State Use Only			
APPROVED BY Squen Sharp TITLE Staff Mgg DATE 2.2-18			
APPROVED BY: MALE 2.2.18 Conditions of Approval (if any):			