	EPARTMENT OF THE INT UREAU OF LAND MANAGE NOTICES AND REPORT		J. Lease Serial NO.	January 31, 2018	
Do not use the abandoned we		6. If Indian, Allottee or Tribe Name			
SUBMIT IN	OCD 7. If Unit or CA/Agr				
SUBMIT IN TRIPLICATE - Other instructions on page 2 HOBBS OCD 1. Type of Well Oil Well Gas Well Other EEB 06 2018					
2. Name of Operator COG OPERATING LLC - Contact: STORMI DAVIS			9. API Well No.	9. API Well No. 30-025-44048-00-X1	
3a. Address ONE CONCHO CENTER 600 W ILLINOIS AVENUE 3b. Phone No. (include and code) MIDLAND, TX 79701-4287 Ph: 575.748.6946			10. Field and Pool or	10. Field and Pool or Exploratory Area WILDCAT;WOLFCAMP	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish	, State	
Sec 31 T25S R35E SWSE 210FSL 1023FEL 32.080204 N Lat, 103.401344 W Lon			LEA COUNTY	, NM /	
12. CHECK THE AL	PPROPRIATE BOX(ES) TO	D INDICATE NATURE OF	F NOTICE, REPORT, OR OT	HER DATA	
TYPE OF SUBMISSION	TYPE OF ACTION				
□ Notice of Intent	□ Acidize	Deepen	□ Production (Start/Resume)	□ Water Shut-0	
Subsequent Report	□ Alter Casing	Hydraulic Fracturing	□ Reclamation	U Well Integrit	
	Casing Repair	New Construction	□ Recomplete	Other Drilling Operat	
Final Abandonment Notice	 Change Plans Convert to Injection 	 Plug and Abandon Plug Back 	 Temporarily Abandon Water Disposal 	0	
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	rk will be performed or provide the l operations. If the operation result bandonment Notices must be filed of inal inspection.	Bond No. on file with BLM/BIA is in a multiple completion or reco only after all requirements, includi	. Required subsequent reports must b mpletion in a new interval, a Form 31 ing reclamation, have been completed	e filed within 30 days 60-4 must be filed one	
11/3/17 Spud well. TD 13 1/2 C. Tailed in w/250 sx. Circ 13	" hole @ 1105'. Set 10 3/4" 0 sx to surface. WOC 18 hrs	45.5# N-80 csg @ 1105'. Co . Test csg to 1500# for 30 n	mt w/600 sx Class 🔮		
11/14/17 TD 9 7/8" hole @ 11 w/625 sx Class C. Tailed in w to surface. WOC 18 hrs. Test	/300 sx. Cmt Stage 2 w/750) csg @ 11825'. Set DVT @ sx Class C. Tailed in w/150	5376'. Cmt Stage 1 sx. Circ 160 sx		
12/21/17 TD 6 3/4" pilot hole 2nd plug w/150 sx. WOC and	@ 13236'. Set 1st cmt plug tag TOC @ 11920'. Dress o	@ 13236' w/250 sx. PUH to ff to 12121' (KOP).	12450' and pump		
1/9/18 TD 6 3/4" lateral @ 20 11285' to surface. Cmt w/535	110'. Set 5" 18# P-110 csg 2 sx Class H. Tailed in w/1030	20110-11285' and 5 1/2" 23 0 sx. Circ 3 sx to surface.	# P-110 csg		
14. I hereby certify that the foregoing is	Electronic Submission #402	2045 verified by the BLM Wel PERATING LLC, sent to the H sing by PRISCILLA PEREZ or	obbs		
Name (Printed/Typed) STORMI		Title REGUL	ATORY ANALYST		
Signature (Electronic	Submission)	Date 01/24/20	ACCEPTED FOR RE	CORD	
		FEDERAL OR STATE			
Approved By ACCEPT	ED	MUSTAFA _{Title} PETROLE	UM ÉNGINEER	Date 02/0	
Conditions of approval, if any, are attache certify that the applicant holds legal or eq which would entitle the applicant to condu	uitable title to those rights in the su		BUREAU OF LAND MANAGEN CARLSBAD FIELD OFFICE	ENT	
				the second se	

Accepted for Record Only MOB/CCD 2/7/2018

Additional data for EC transaction #402045 that would not fit on the form

32. Additional remarks, continued

1/11/18 Rig released.