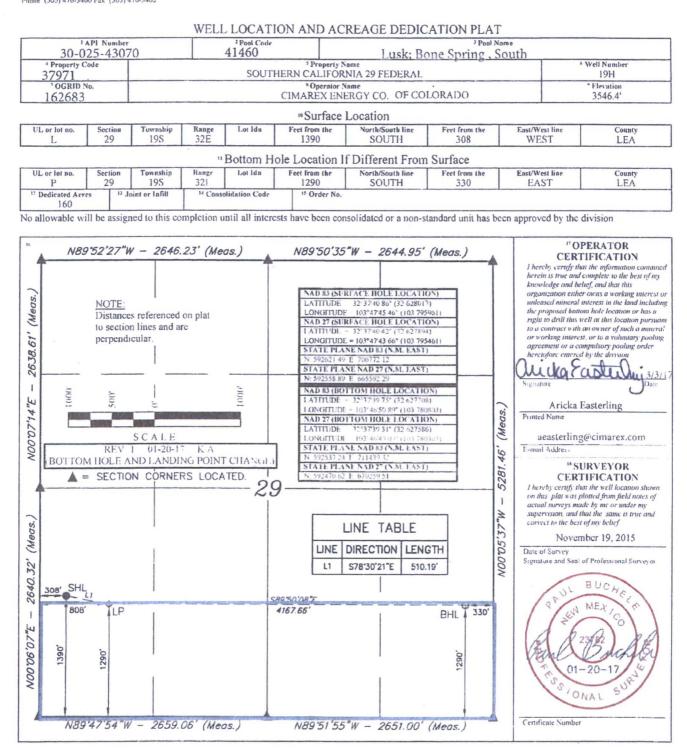
Form 3160-5 (June 2015) DI	UNITED STATES	NTERIOR	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018					
BUREAU OF LAND MANAGEMENT OCD Hobbs					 Lease Serial No. NMLC063586 			
Do not use th abandoned we	6. If Indian, Allottee or Tribe Name							
SUBMIT IN	7. If Unit or CA/Agree	ement, Name and/or No.						
 Type of Well Oil Well Gas Well Ot 	AN 0 9 2017 8. Well Name and No. SOUTHERN CALIFORNIA 29 FEDERAL 191							
2. Name of Operator CIMAREX ENERGY COMPA	TERING		9. API Well No. 30-025-43070-0)0-X1				
3a. Address 3b. Phone No 202 S CHEYENNE AVE. SUITE 1000 Ph: 918-56 TULSA, OK 74103 Ph: 918-56					10. Field and Pool or LUSK	Exploratory Area		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Paris			State		
Sec 29 T19S R32E SWSW 1390FSL 308FWL			LEA COUNTY			NM		
		TO DIDICA		E NOTICE				
	PPROPRIATE BOX(ES)	TO INDICA			, REPORT, OR OTH	HER DATA		
TYPE OF SUBMISSION		TYPE OF ACTION						
(🛛 Notice of Intent	□ Acidize	Dee		Production (Start/Resume)		U Water Shut-Off		
Subsequent Report	Alter Casing		Iraulic Fracturing	Reclam				
Final Abandonment Notice	Casing Repair	_	v Construction	Recom		Other Change to Original A		
Final Abandonment Notice	Convert to Injection		g and Abandon g Back	□ Water]	PD			
If the proposal is to deepen direction Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f Cimarex proposes to change Approved: 1310 FSL & 330 F Proposed: 1290 FSL & 330 F	rk will be performed or provide d operations. If the operation re bandonment Notices must be fil final inspection. the BHL. There will be no EL, Sec 29-19S-32E	the Bond No. o sults in a multip led only after all	n file with BLM/BIA le completion or reco requirements, includ	 Required su ompletion in a ling reclamation 	bsequent reports must be new interval, a Form 316	e filed within 30 days 60-4 must be filed once		
Cimarex also proposes to con required. Gas pipeline and SV	struct a battery on the we							
Specifications: Gas pipeline: 682.1', 12"steel, SWD pipeline: 682.1', 4" poly,	buried pipeline surface pipeline							
The staking plats and location	layout diagram are attac	hed.						
Eng 0k 3/13	3/17 CRW				-	-		
14. I hereby certify that the foregoing is	s true and correct. Electronic Submission # For CIMAREX EN nmitted to AFMSS for proc	368724 verifie IERGY COMP essing by PR	d by the BLM Wel ANY OF CO, sent SCILLA PEREZ or	I Informatio to the Hobb n 03/06/2017	n System 95 (17PP0313SE)	,		
Name (Printed/Typed) ARICKA EASTERLING			Title REGULATORY ANALYST					
Signature (Electronic Submission)			Date 03/03/2017					
1	THIS SPACE FO	OR FEDER			SE			
Approved By			Title Act	the F	M	Date 27 Deg		
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Curlabad Po					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to m	ake to any department or	agency of the United		
(Instructions on page 2) ** BLM REV	ISED ** BLM REVISED	0 ** BLM RI	EVISED ** BLM	REVISE	D ** BLM REVISE	D ** ·		

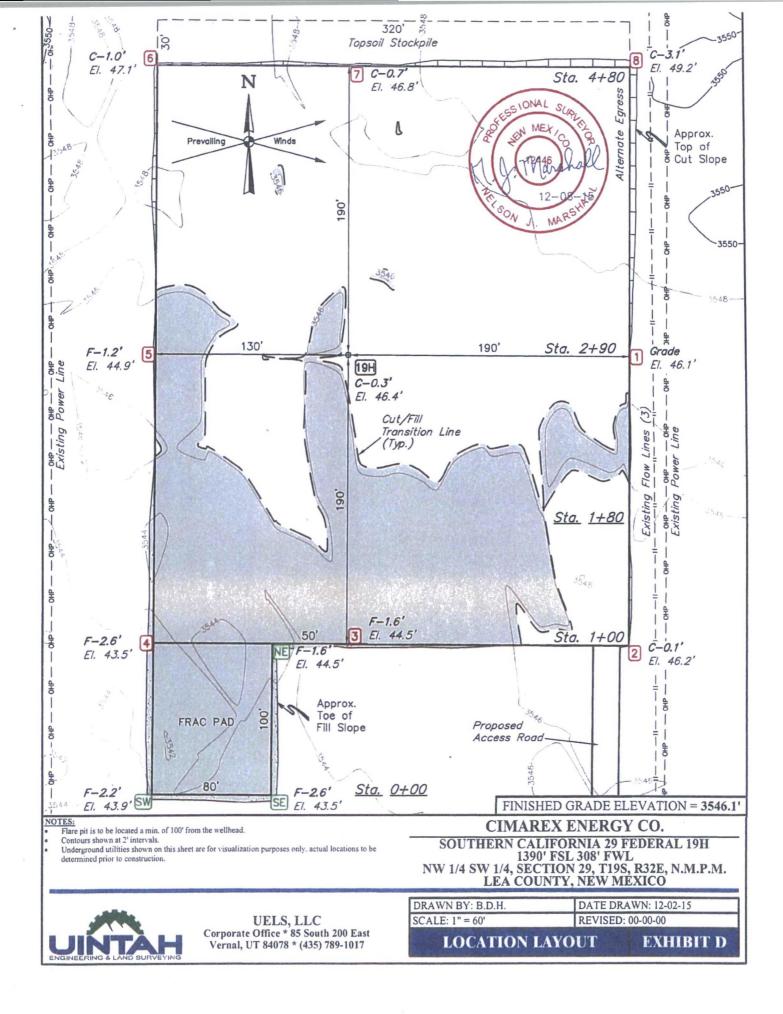
District 1 1625 N. French Dr., Hobbs, NM 88240 Phone (575) 393-0161 Fax. (575) 393-0720 District 11 811.5 First St., Artesia, NM 88210 Phone (575) 748-1283 Fax. (575) 748-0720 District 1111 1000 Rio Brazos Road, Aztec, NM 87410

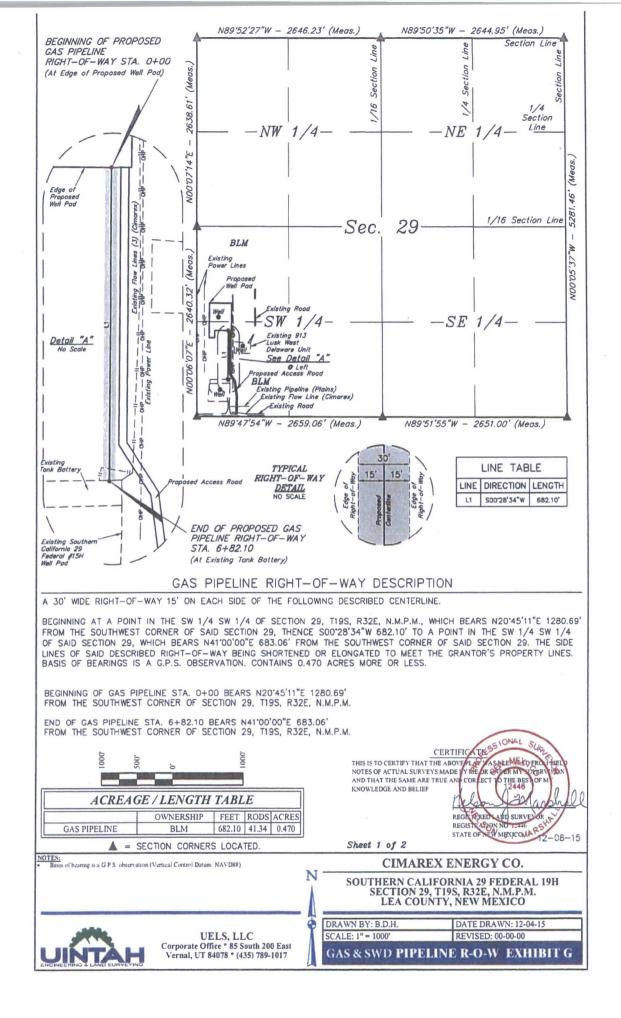
Hote Rig Brazes Rolad, Aztec, NN 87410 Phone (505) 334-6178 Fax (505) 334-6170 <u>District IV</u> 1220 S St Francis Dr., Santa Fe, NM 87505 Phone (505) 476-3460 Fax (505) 476-3462

State of New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505

AMENDED REPORT







			CERTIFICATES TO AL SUPERIOR THE ABOVE PLAY AS ALL MADE OF A CTUAL SURVEYS MADE BY ME OR SUPERMY FOR THE DEST OF M AND THAT THE SAME ARE TRUE AND COR LECT TO THE BEST OF M KNOWLEDGE AND BELIEF REGISTER OF NOT SURVEY OR STATE OF NOT WIRKLOW AND THE SAME ARE TRUE AND COR LECT TO THE BEST OF M REGISTER OF NOT NOT SURVEY OR STATE OF NOT WIRKLOW AND THE SAME ARE TRUE AND COR LECT TO THE BEST OF M REGISTER OF NOT WIRKLOW AND THE STATE OF NOT WIRKLOW AND THE SAME ARE TRUE AND COR LECT TO THE BEST OF M REGISTER OF NOT WIRKLOW AND THE SAME AND THE SAME ARE TRUE AND COR LECT TO THE BEST OF M REGISTER OF NOT WIRKLOW AND THE SAME AND THE SAME ARE TRUE AND THE SAME
NOTES:			CIMAREX ENERGY CO.
		N	SOUTHERN CALIFORNIA 29 FEDERAL 19H SECTION 29, T19S, R32E, N.M.P.M. LEA COUNTY, NEW MEXICO
		0	DRAWN BY: B.D.H. DATE DRAWN: 12-04-15
	UELS, LLC	٨	SCALE: NONE REVISED: 00-00-00
	Corporate Office * 85 South 200 East Vernal, UT 84078 * (435) 789-1017		GAS & SWD PIPELINE R-O-W EXHIBIT G

SECTION CORNER	LATITUDE (NAD 83)	LONGITUDE (NAD 83)	
SW COR. SEC. 29-T19S-R32E	N 32°37'27.12"	W 103°47'49.08"	
W 1/4 COR. SEC. 29-T19S-R32E	N 32°37'53.24"	W 103°47'49.04"	
NW COR. SEC. 29-T19S-R32E	N 32°38'19.34"	W 103°47'48.99"	
N 1/4 COR. SEC. 29-T19S-R32E	N 32°38'19.29"	W 103°47'18.04"	
NE COR. SEC. 29-T19S-R32E	N 32°38'19.23"	W 103°46'47.12"	
SE COR. SEC. 29-T19S-R32E	N 32°37'26.98"	W 103°46'47.00"	
S 1/4 COR. SEC. 29-T195-R32E	N 32°37'27.03"	W 103°47'18.00"	

N 32°37'38.97"

NUMBER

BEGIN

STATION

0+00.00

LATITUDE (NAD 83) LONGITUDE (NAD 83)

W 103°47'43.78"

Surface Use COAs for Southern California 29 Federal 19H:

Watershed/Water Quality:

The entire well pad will be bermed to prevent oil, salt, and other chemical contaminants from leaving the well pad. Topsoil shall not be used to construct the berm. No water flow from the uphill side(s) of the pad shall be allowed to enter the well pad. The berm shall be maintained through the life of the well and after interim reclamation has been completed.

Tank Battery:

Tank battery locations will be lined and bermed. A 20 mil permanent liner will be installed with a 4 oz. felt backing to prevent tears or punctures. Tank battery berms must be large enough to contain 1 ½ times the content of the largest tank. Automatic shut off, check valves, or similar systems will be installed for tanks to minimize the effects of catastrophic line failures used in production or drilling. Any water erosion that may occur due to the construction of the berm during the life of the well will be quickly corrected and proper measures will be taken to prevent future erosion.